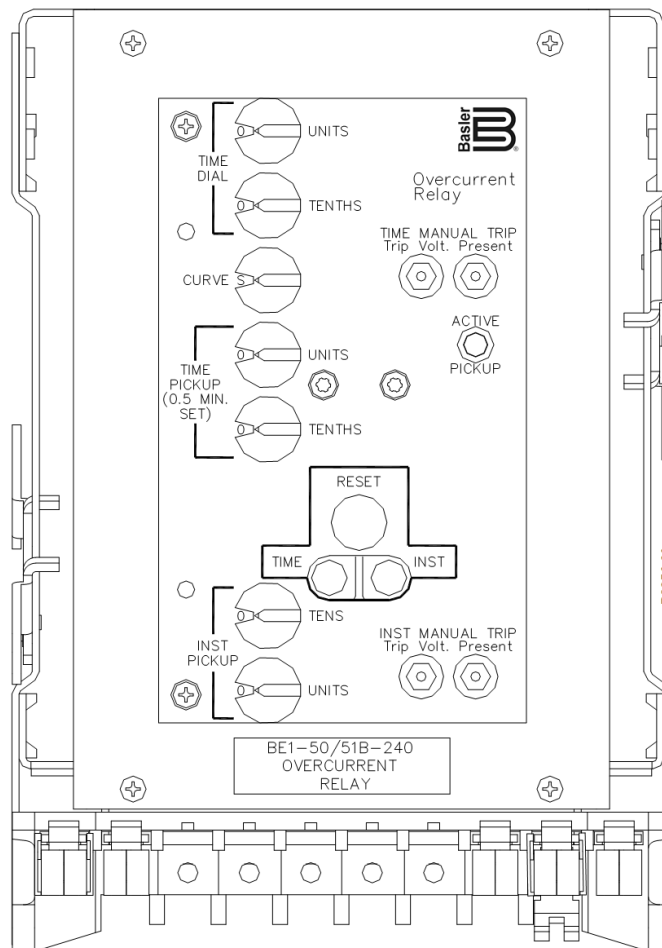





BE1-50/51B-240

Overcurrent Relay

Instruction Manual



 **WARNING:** California's Proposition 65 requires special warnings for products that may contain chemicals known to the state of California to cause cancer, birth defects or other reproductive harm. Please note that by posting this Proposition 65 warning, we are notifying you that one or more of the Proposition 65 listed chemicals may be present in products we sell to you. For more information about the specific chemicals found in this product, please visit <https://www.basler.com/Prop65>.

Preface

This instruction manual provides information about the installation and operation of the BE1-50/51B-240. To accomplish this, the following information is provided:

- General information and specifications
- Controls and indicators
- Functional description
- Installation and maintenance
- Testing

Conventions Used in this Manual

Important safety and procedural information is emphasized and presented in this manual through warning, caution, and note boxes. Each type is illustrated and defined as follows.

Warning!

Warning boxes call attention to conditions or actions that may cause personal injury or death.

Caution

Caution boxes call attention to operating conditions that may lead to equipment or property damage.

Note

Note boxes emphasize important information pertaining to installation or operation.



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Warning!

READ THIS MANUAL. Read this manual before installing, operating, or maintaining this equipment. Note all warnings, cautions, and notes in this manual as well as on the product. Keep this manual with the product for reference. Only qualified personnel should install, operate, or service this system. Failure to follow warning and cautionary labels may result in personal injury or property damage. Exercise caution at all times.

Basler Electric does not assume any responsibility to compliance or noncompliance with national code, local code, or any other applicable code. This manual serves as reference material that must be well understood prior to installation, operation, or maintenance.

For terms of service relating to this product and software, see the *Commercial Terms of Products and Services* document available at www.basler.com/terms.

This publication contains confidential information of Basler Electric Company, an Illinois corporation. It is loaned for confidential use, subject to return on request, and with the mutual understanding that it will not be used in any manner detrimental to the interests of Basler Electric Company and used strictly for the purpose intended.

It is not the intention of this manual to cover all details and variations in equipment, nor does this manual provide data for every possible contingency regarding installation or operation. The availability and design of all features and options are subject to modification without notice. Over time, improvements and revisions may be made to this publication. Before performing any of the following procedures, contact Basler Electric for the latest revision of this manual.

The English-language version of this manual serves as the only approved manual version.

Revision History

A historical summary of the changes made to this instruction manual is provided below. Revisions are listed in reverse chronological order.

Instruction Manual Revision History

Manual Revision and Date	Change
G, Apr 2026	<ul style="list-style-type: none"> • Minor text edits
F, Apr 2025	<ul style="list-style-type: none"> • Updated China RoHS table • Added FCC statement
E, Nov 2024	<ul style="list-style-type: none"> • Updated manual to reflect changes to main board. Target-operating current selection jumpers were added • Updated burden data
D, Mar 2024	<ul style="list-style-type: none"> • Added China RoHS compliance
C, Dec 2019	<ul style="list-style-type: none"> • Changed Instantaneous Element range to 1-99 Aac in the <i>General Information</i> chapter • Minor text edits throughout manual
B1, Apr 2019	<ul style="list-style-type: none"> • Added Prop 65 warning
B, Aug 2014	<ul style="list-style-type: none"> • Added notes about relay compatibility in older CO relay applications
A, Oct 2012	<ul style="list-style-type: none"> • Added ABB/Westinghouse catalog number CO-2 to list of relays suitable for replacement by BE1-50-51B-240 • Improved description of operating current jumpers for targets • Updated relay storage recommendation
—, Nov 2008	<ul style="list-style-type: none"> • Initial release



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1 • Introduction

The BE1-50/51B-240 protective relay is a direct replacement for ABB (Westinghouse) hereinafter referred to as ABB-type CO relays housed in an FT-21 case. The BE1-50/51B-240 has a 5-ampere current sensing input. Compatible ABB model numbers are listed in Table 1-1.

Table 1-1. ABB Relays Suitable for Direct Replacement

Catalog Number	Curve Type
CO-2	Short Time
CO-5	Long Time
CO-6	Definite
CO-7	Moderately Inverse
CO-8	Inverse
CO-9	Very Inverse
CO-11	Extremely Inverse

Note

If replacing an ABB relay manufactured prior to 1966, please contact Basler Electric to verify compatibility.

To replace an existing ABB relay, perform the following steps:

1. Select the desired relay settings on your new BE1-50/51B-240 relay.
2. Remove the existing ABB relay cradle.
3. Insert the new relay cradle.
4. Close the knife-blade switches.
5. Install the new Basler Electric replacement cover glass into existing cover and secure with the captive thumbnut.

The BE1-50/51B-240 relay is self-powered, compatible with 50- or 60-Hz power systems, and has two protection elements: one time overcurrent (51) element and one instantaneous overcurrent (50) element. The 51 element offers timing characteristic curves similar to those used by GE IAC and Westinghouse CO relays.

Features

A wide range of pickup settings and front panel selectable time characteristics permit applications involving coordination with fuses, reclosers, cold load pickup, motor starting, and fixed time requirements. In addition, an integrating reset function is available to simulate the disk reset of electromechanical relays.

The BE1-50/51B-240 overcurrent relay has the following standard features.

- Independent time and instantaneous elements
- A secure method to manually trip the breaker at the relay front panel
- Direct reading front panel controls
- Minimum pickup setting for safety during installation
- Time characteristics extend to a pickup multiple of 40
- Rugged draw-out construction with steel case
- Gravity-latching targets retain indication without power
- Built-in accuracy eliminates internal adjustments
- Minimum transient overreach
- Field-selectable characteristic curve selection similar to GE-IAC- or ABB CO-type curves

- Field-selectable instantaneous or integrating reset
- Field-selectable 50- or 60-Hz operation
- Field-selectable 0.0 or 0.1 second fixed instantaneous delay

Internal switches provide for selecting system-operating frequencies of 50 or 60 Hz, instantaneous element delays of 0.0 or 0.1 second, characteristic curve group selection for either GE-IAC- or ABB CO-type curves, and instantaneous or integrating reset characteristics. Switch locations and descriptions are provided in the *Controls and Indicators* chapter.

Advantages

The BE1-50/51B-240 overcurrent relay has many advantages over other overcurrent relays. The primary advantages are:

- Time characteristics are defined by equations and graphs
- Field-selectable time characteristics
- Very low burden extends the linear range of the CTs
- Self-powered from the sensed current
- Continuous automatic calibration

The BE1-50/51B-240 overcurrent relay may be tested without removing the relay from the case. Shorting contacts are provided for all current inputs when the connection plugs or relay chassis is removed from the relay case.

2 • Controls and Indicators

Figure 2-1 illustrates the front panel controls and indicators of the BE1-50/51B-240. Figure 2-2 illustrates the location of switch SW3, J1, and J2. Both illustrations have lettered call-outs that correspond to the control and indicator descriptions provided in Table 2-1.

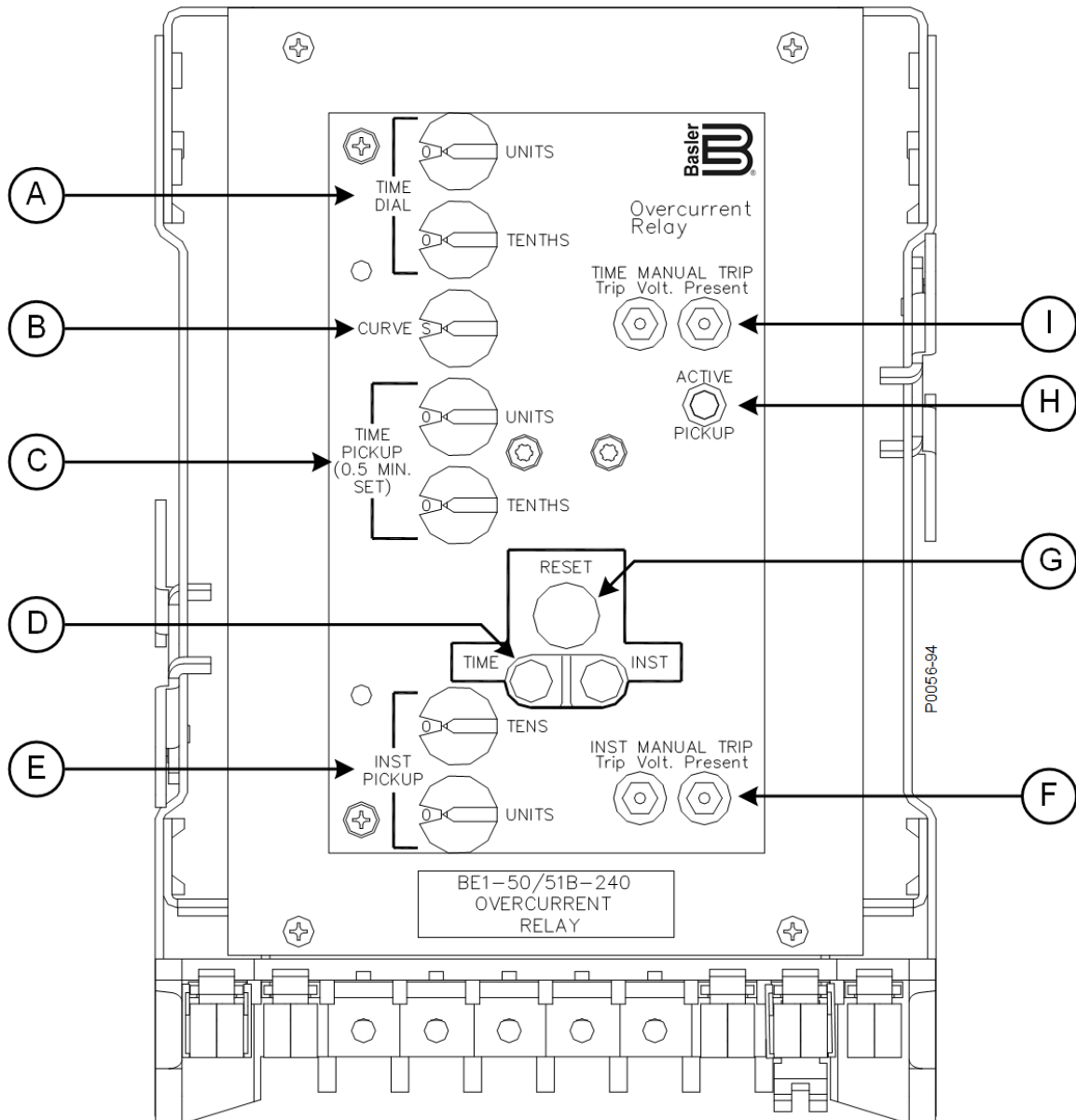


Figure 2-1. Front Panel Controls and Indicators

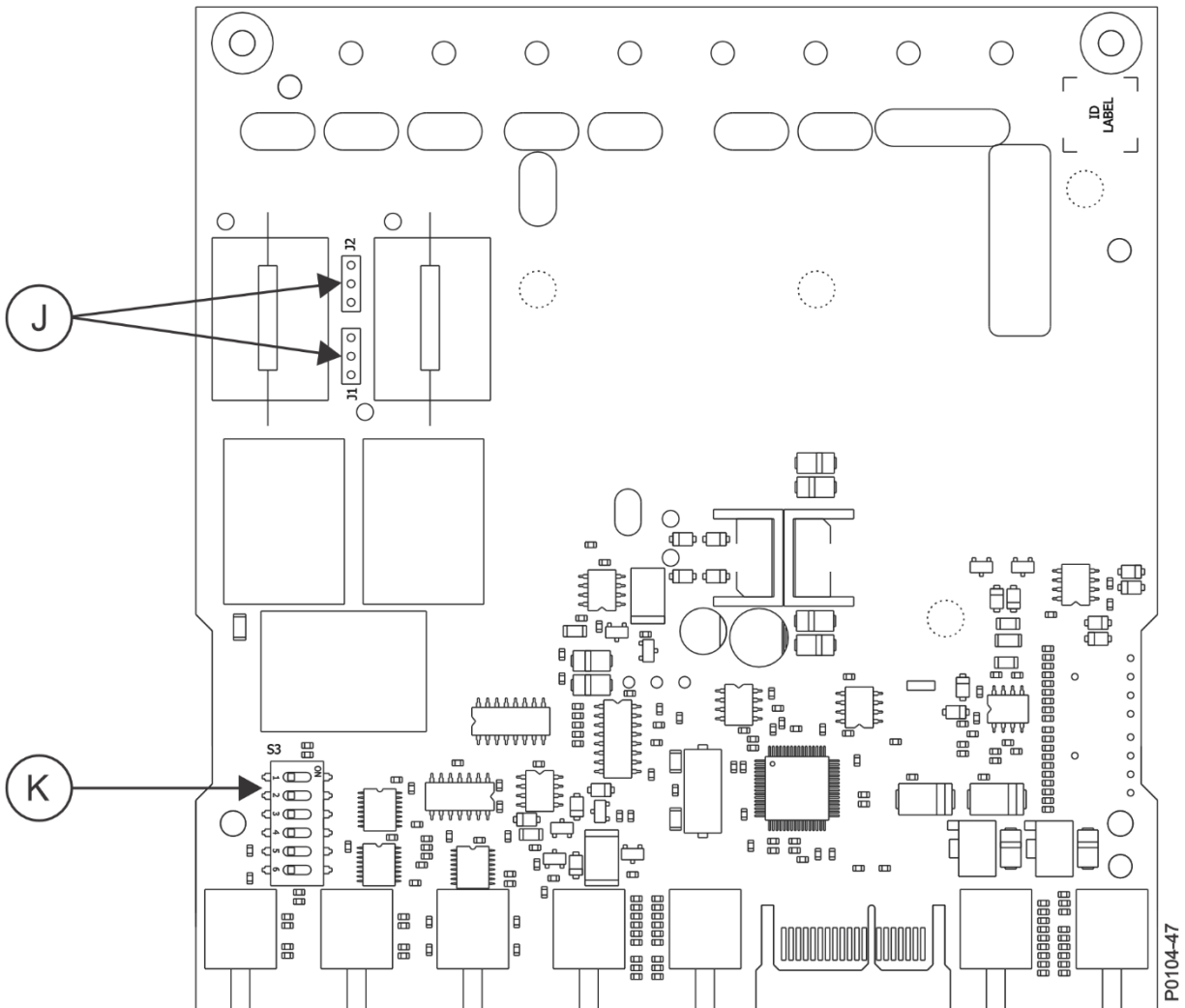


Figure 2-2. Location of Jumpers and Switch

Table 2-1. Front Panel Controls and Indicators

Locator	Description
A	<i>Time Overcurrent Time Dial Selector Switches.</i> These two rotary switches select the desired curve of the timing characteristic selected by the Curve Selector Switch (locator B). When a fixed time characteristic is used (Curve Selector Switch setting of F), the setting of these switches corresponds to a time delay of 0.0 to 9.9 seconds.
B	<i>Curve Selector Switch.</i> This ten-position rotary switch selects one of nine inverse timing characteristics or one fixed time function. Refer to the <i>Characteristic Curves</i> chapter for details about the timing characteristics of the BE1-50/51B-240.
C	<i>Time Overcurrent Pickup Selector Switches.</i> These two rotary switches select the time overcurrent pickup current setting in amperes (UNITS and TENTHS). Adjusting these selector switches while the relay is in service may cause the relay to trip.
D	<i>Target Indicators.</i> Red target indicators latch when the corresponding set of trip contacts closes and sufficient trip circuit current is detected. (The level of current that will trip each target indicator is jumper-selectable. See <i>Circuit Board Controls</i> for more information.) The Time target indicates the flow of current in the time overcurrent (51) trip circuit. The Inst target indicates the flow of current in the instantaneous overcurrent (50) trip circuit. Both target indicators are reset by pressing the target reset button (locator G).

Locator	Description		
E	<p><i>Instantaneous Overcurrent Pickup Selector Switches.</i> These two rotary switches select the instantaneous overcurrent (50) pickup current setting in amperes (TENS and UNITS). Adjusting these selector switches while the relay is in service may cause the relay to trip.</p> <table border="1" data-bbox="446 319 1307 499"> <thead> <tr> <th data-bbox="446 319 1307 373">Note</th> </tr> </thead> <tbody> <tr> <td data-bbox="446 373 1307 499">When testing time overcurrent functions, instantaneous pickup settings of 00 will affect the calibration of the time functions. Time pickup settings of 00 also affect instantaneous functions.</td> </tr> </tbody> </table>	Note	When testing time overcurrent functions, instantaneous pickup settings of 00 will affect the calibration of the time functions. Time pickup settings of 00 also affect instantaneous functions.
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When testing time overcurrent functions, instantaneous pickup settings of 00 will affect the calibration of the time functions. Time pickup settings of 00 also affect instantaneous functions.			
F	<p><i>Instantaneous Overcurrent Manual Trip Jacks.</i> These jacks are used to manually trip a breaker controlled by the 50 trip output contacts. This is achieved by plugging a jumper wire, terminated with two standard 0.08-inch diameter phone-tip plugs, into the two jacks.</p>		
G	<p><i>Target Reset Button.</i> This button is pressed to reset the two, gravity-latched target indicators (locator D).</p>		
H	<p><i>Active/Pickup Indicator.</i> This bicolor LED indicates the level of current sensed by the relay. The LED is red when the sensed current exceeds the time overcurrent pickup setting. The LED color changes from red to green when the sensed current decreases below 95% of the time overcurrent pickup setting. A green LED indicates that the relay is active but not picked up.</p>		
I	<p><i>Time Overcurrent Manual Trip Jacks.</i> These jacks are used to manually trip a breaker controlled by the 51 trip output contacts. This is achieved by plugging a jumper wire, terminated with two standard 0.08-inch diameter phone-tip plugs, into the two jacks.</p>		
J	<p><i>Target Operating Current Jumpers.</i> Two user-adjustable jumpers control the range of trip circuit current required to operate the time overcurrent (51) and instantaneous overcurrent (50) target indicators. Jumper J1 sets the minimum current range for the 50 target indicator, and J2 sets the minimum current range for the 51 target indicator. Two jumper positions are possible: across pins 1 and 2 or across pins 2 and 3. When the jumper is installed across pins 1 & 2, the targets must operate ≥ 2.25 A and must <u>not</u> operate < 900 mA. When the jumper is installed across pins 2 & 3, the targets must operate ≥ 200 mA and must <u>not</u> operate < 80 mA.</p>		
K	<p><i>Six-Position Slide Switch.</i> Each switch functions as follows:</p> <p>SW3-1 selects the nominal system frequency. The OFF position selects 60-Hz operation and the ON position selects 50-Hz operation.</p> <p>SW3-2 provides an additional time delay for the instantaneous overcurrent (50) element. The ON position provides an additional delay of 100 milliseconds.</p> <p>SW3-3 selects either GE-IAC- or ABB CO-type characteristic curves. The ON position selects the GE-IAC-type curves (listed in Table 7-2) and the OFF position selects the ABB CO-type curves (listed in Table 7-1).</p> <p>SW3-4 selects either an instantaneous or integrating time reset characteristic. The ON position selects an integrating reset characteristic and the OFF position selects an instantaneous reset characteristic.</p> <p>SW3-5 is not used.</p> <p>SW3-6 is not used.</p>		



3 • Functional Description

This chapter illustrates and describes the functional capabilities of the BE1-50/51B-240 relay.

Function Block Descriptions

BE1-50/51B-240 function blocks are illustrated in Figure 3-1 and described in the following paragraphs.

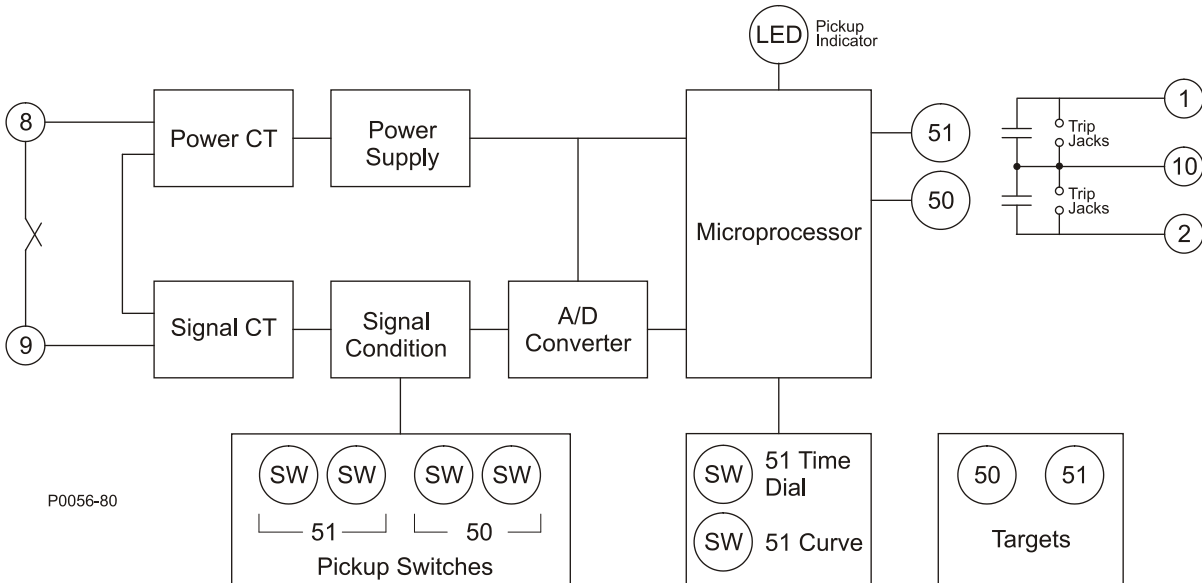


Figure 3-1. Function Block Diagram

Current Sensing Input

Single-phase ac current supplied by a system current transformer (CT) is applied to the BE1-50/51B-240 through terminals 8 and 9. Sensing current is applied to internal power and signal CTs.

Power CT and Power Supply

The output of the power CT is supplied to the power supply, which provides rectified and filtered operating power for all relay circuitry. A precision 5 Vdc output of the power supply serves as a reference for automatic calibration.

Signal Conditioning

Current from the signal CT is rectified and applied to two independent sets of scaling resistors controlled by the Time Overcurrent (51) and Instantaneous Overcurrent (50) pickup switches. The analog-to-digital converter receives the analog voltage developed across the scaling resistors and converts it into a digital signal that is supplied to the microprocessor.

Microprocessor

The microprocessor performs program operations based on the sensed current, switch settings, and the internal software program.

When sufficient current is sensed by the relay, the microprocessor is active and executing code, and the Active/Pickup LED is green. When the sensed current decreases below the operating threshold,

microprocessor operation is interrupted and the Active/Pickup LED turns off. A watchdog circuit resets the microprocessor program when code execution is interrupted.

Power-off sensing circuits measure the voltage across a capacitor at power-down and power-up. These circuits determine how long power has been removed based on the difference voltage and the circuit's RC time constant. This provides information from the integrating reset function even when power has been entirely removed.

The microprocessor performs the program operations based on the inputs and the internal software program. When the sensed current exceeds the TIME PICKUP setting, the ACTIVE/PICKUP LED turns from green to red. The 51 contact is closed in accordance with the TIME characteristic equation or if the sensed current exceeds the INST PICKUP setting. Likewise, sensed current exceeding the Instantaneous Overcurrent Pickup selector switch setting causes the 50 Trip output contacts to close.

Outputs

Two sets of normally-open output contacts rated for tripping duty are provided. The first is used by the time overcurrent (51) element. The second is used by the instantaneous overcurrent (50). A system circuit breaker controlled by the 51 or 50 output contacts can be manually tripped by connecting a jumper across the Time Overcurrent Manual Trip jacks or the Instantaneous Overcurrent Manual Trip jacks. Current flow in a trip circuit is indicated by operation of the corresponding target. The targets will not operate without adequate relay operating power.

Warning!

Trip circuit voltage is present at the front panel trip jacks. When shorting the trip jacks, use insulated jumpers to avoid contact with these voltages.

Target Indicators

Gravity-latched, manually-reset, current-operated target indicators are provided for the time overcurrent (51) trip output and the instantaneous overcurrent (50) trip output. The level of trip circuit current required to operate each target is individually controlled by a circuit board jumper. The minimum operating current range can be set for 80 to 200 milliamperes or 0.9 to 2.25 amperes. See the *Controls and Indicators* chapter for jumper locations and function assignments.

4 • Installation

When not shipped as part of a control or switchgear panel, the relays are shipped in sturdy cartons to prevent damage during transit. Immediately upon receipt of a relay, check the model and part number against the requisition and packing list to see that they agree. Visually inspect the relay for damage that may have occurred during shipment. If there is evidence of damage, immediately file a claim with the carrier and notify the Regional Sales Office, or contact the Sales Representative at Basler Electric, Highland, Illinois.

Proper operation of the relay may be confirmed by performing the operational test procedures of the *Testing* chapter. If the relay will not be installed immediately, store the relay in its original shipping carton in a moisture- and dust-free environment.

Factory Settings

BE1-50/51B-240 jumpers and internal switch SW3 are configured at the factory as follows:

- SW3-1: OFF (60-hertz operation)
- SW3-2: OFF (0.0 additional fixed delay for the instantaneous element)
- SW3-3: OFF (ABB CO-type characteristic curves)
- SW3-4: ON (Integrating reset characteristics)
- SW3-5: Not used
- SW3-6: Not used
- J1 pins 2 and 3: 50 minimum target operating current of 80 to 200 mA
- J2 pins 2 and 3: 51 minimum target operating current of 80 to 200 mA

Installation

Note

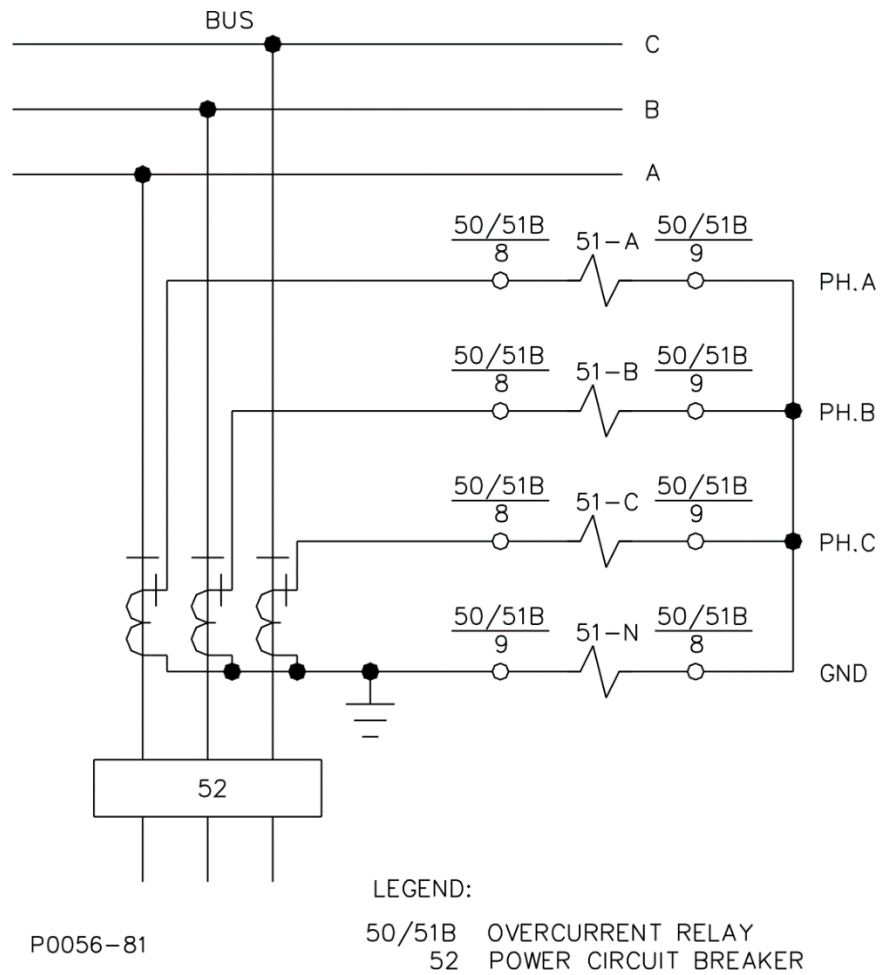
If replacing a CO relay manufactured prior to 1966, please contact Basler Electric to verify compatibility.

Select the desired relay settings before putting the relay into service. Changing pickup current settings while the relay is in service may cause tripping. Perform the following procedures to install the BE1-50/51B-240 relay.

1. Select the desired relay settings on your new BE1-50/51B-240 relay.
2. Remove the existing ABB relay cradle.
3. Insert the new relay cradle and close the knife-blade switches.
4. Install the new Basler Electric replacement cover glass into existing cover and secure with the captive thumbnut.

Connections

Typical ac connections are shown in Figure 4-1 and typical dc connections are shown in Figure 4-2.



P0056-81

Figure 4-1. Typical AC Connections

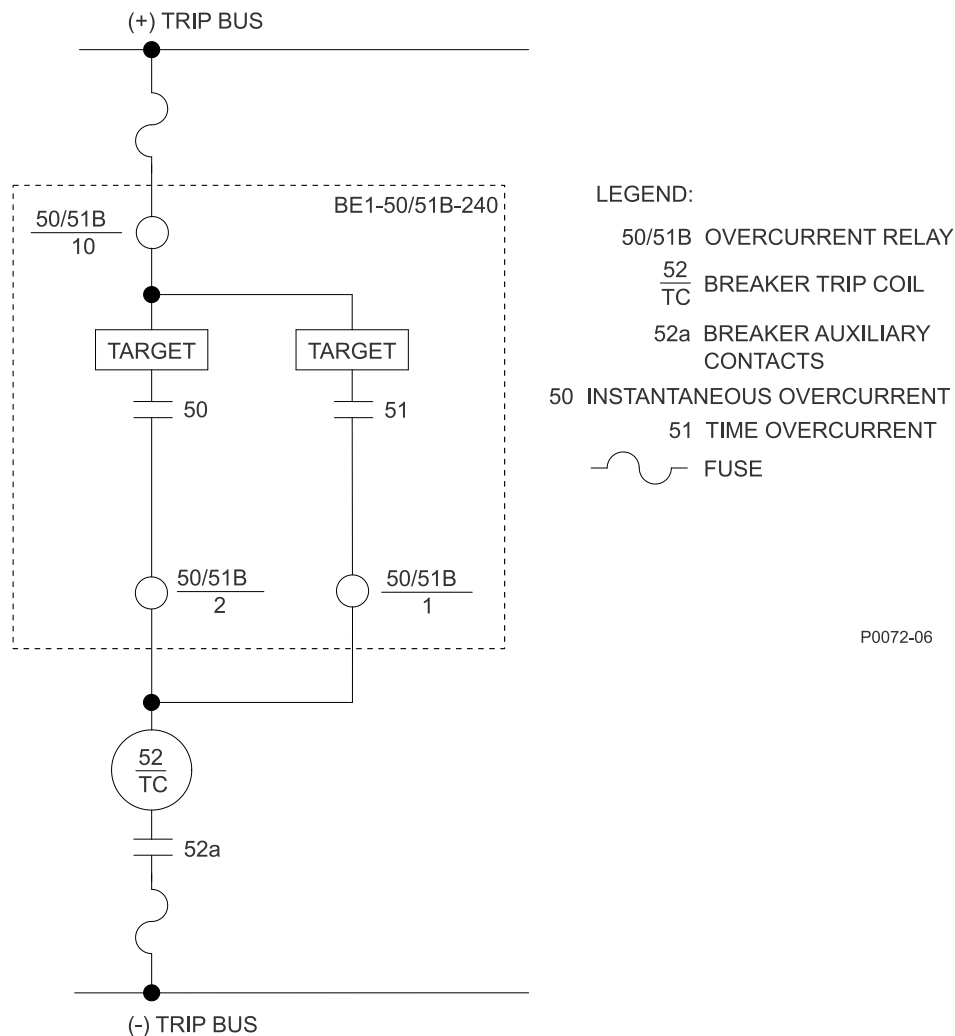


Figure 4-2. Typical DC Connections

Application Coordination

In a typical application coordination scheme, a BE1-50/51B-240 is used to provide distribution protection. An electromechanical overcurrent relay with extremely inverse timing provides protection for the transformer and bus. To improve coordination with the electromechanical relay, the BE1-50/51B-240 is configured with the following settings:

- Integrating reset enabled (SW3-4 ON)
- ABB CO-type curves selected (SW3-3 OFF)

The feeder reclosing relay is set for two reclose attempts at 3 and 15 seconds after the initial trip. If a permanent fault occurs (magnitude 10 times pickup), calculate the feeder breaker trip time for each of the three operations. Refer to the *Time Characteristic Curves* chapter for the characteristic curve constants and definition of the terms used in the following time characteristic curve equations.

From the time characteristic curve equation:

$$T_T = \frac{AD}{M^N - C} + BD + K$$

$$= \frac{7.7624 \times 2}{10^{2.0938} - 1} + (0.02758 \times 2) + 0.028$$

$$= 0.209 \text{ seconds}$$

From the reset characteristic curve equation:

$$T_R = \frac{RD}{M^2 - 1}$$

M equals 0 if current goes to zero. A negative result indicates reset time.

$$= \frac{7.75 \times 2}{0^2 - 1} = -15.5 \text{ seconds}$$

Result: Full trip equals 0.209 seconds and full reset equals 15.5 seconds if current goes to zero.

In Figure 4-3:

T_A = 0.209 seconds (relay was at reset)

T_B = value < T_A because rewind has not gone to zero

T_C = value < T_A because rewind has not gone to zero

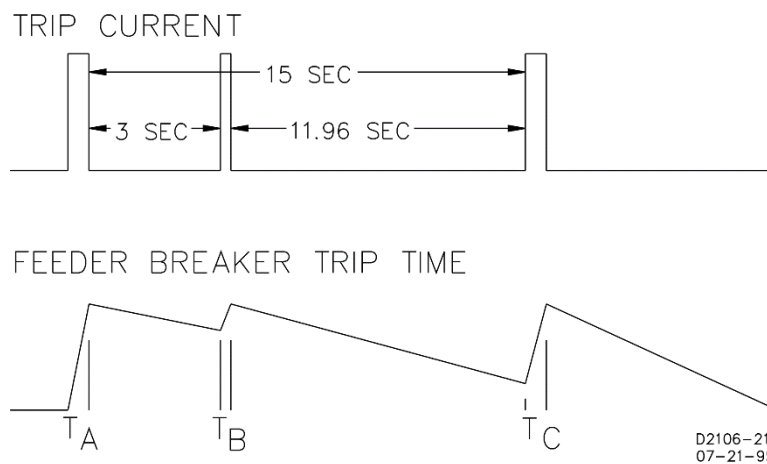


Figure 4-3. Coordination Timing Diagram

Maintenance

A BE1-50/51B-240 relay requires no preventative maintenance other than periodic checking of relay connections to make sure that they are clean and tight. If the relay fails to function properly, contact Basler Electric Technical Sales Support.

Storage

This device contains long-life aluminum electrolytic capacitors. For devices that are not in service (spares in storage), the life of these capacitors can be maximized by energizing the device for 30 minutes once per year.

5 • Testing

Proper relay operation may be confirmed by performing the test procedures in this chapter.

Dielectric Test

In accordance with IEC 255-5 and IEEE C37.90-1989, one-minute dielectric (high potential) tests may be performed as follows:

- All circuits to cradle 2,828 Vdc or 2,000 Vac
- Input to output circuits 2,828 Vdc or 2,000 Vac

Output contacts are surge protected.

Test Procedures

The following test procedures verify operation of the BE1-50/51B-240 relay. The test setups illustrated in Figure 5-1 and Figure 5-2 are intended primarily as an illustration of the principles involved. Other test equipment known to be capable of testing with the stated and implied tolerances (including equipment designed specifically for testing protective relays) may be used.

The minimum test equipment requirements are:

- Current source with a range of 0 to 20 Aac (sensing input current)
- AC or DC power source for target operation
- Timer or counter

Time Overcurrent (51) Pickup

1. Connect and configure the relay for 51 pickup testing:
 - a. Connect the test setup shown in Figure 5-1.
 - b. Set circuit board switch SW3 as follows:
 SW3-1 = ON for 50-Hz operation or OFF for 60-Hz operation
 SW3-2 = OFF (no additional time delay for the 50 element)
 SW3-3 = OFF (ABB CO-type characteristic curves)
 SW3-4 = ON (integrating reset characteristic)
 - c. Set the TIME DIAL to 0.0.
 - d. Set CURVE to S.
 - e. Set TIME PICKUP to 0.5.
 - f. Set INST PICKUP to 90.
2. Apply and increase current to terminals 8 and 9 until the Active/Pickup LED turns red. The applied current should be no greater than 0.55 Aac.
3. Decrease the applied current until the Active/Pickup LED changes from red to green and then off.
4. Set TIME PICKUP to 2.2.
5. Slowly increase current to terminals 8 and 9 until the Active/Pickup LED turns red. The applied current should be between 2.131 and 2.269 Aac.
6. Reduce the applied current to zero.

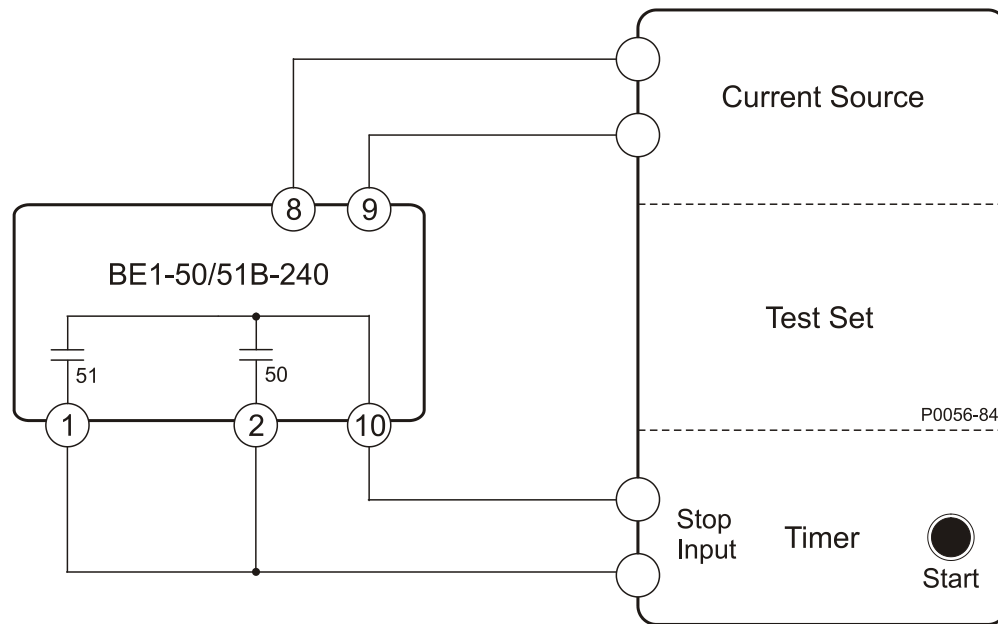


Figure 5-1. 51 Pickup, Time Dial, Integrating Reset, 50 Pickup, and Manual Trip Test Setup

Time Dial

1. Connect and configure the relay for time dial testing:
 - a. Connect the test setup shown in Figure 5-1.
 - b. Set circuit board switch SW3 as follows:
 - SW3-1 = ON for 50-Hz operation or OFF for 60-Hz operation
 - SW3-2 = OFF (no additional time delay for the 50 element)
 - SW3-3 = OFF (ABB CO-type characteristic curves)
 - SW3-4 = ON (integrating reset characteristic)
 - c. Set TIME DIAL to 4.5.
 - d. Set CURVE to S.
 - e. Set TIME PICKUP to 1.0.
 - f. Set INST PICKUP to 90.
2. Prepare to apply 1.5 Aac to terminals 8 and 9 and record the elapsed time from when current is applied until the 51 output contacts close.
3. Apply the current (step from 0 to 1.5 Aac) and record the elapsed time. The elapsed time should be between 0.345 and 0.424 seconds. (This tolerance is greater than $\pm 2\%$ because it is the accumulation of both pickup and timing tolerances.)
4. Remove the input current.

Integrating Reset

1. Connect and configure the relay for integrating reset testing.
 - a. Connect the test setup shown in Figure 5-1.
 - b. Set circuit board switch SW3 as follows:
 - SW3-1 = ON for 50-Hz operation or OFF for 60-Hz operation
 - SW3-2 = OFF (no additional time delay for the 50 element)
 - SW3-3 = OFF (ABB CO-type characteristic curves)
 - SW3-4 = ON (integrating reset characteristic)

- c. Set TIME DIAL to 9.9
 - d. Set CURVE to V.
 - e. Set TIME PICKUP to 1.0.
 - f. Set INST PICKUP to 90.
2. Apply 4.0 Aac to terminals 8 and 9. After the unit trips, remove the applied current for 29 ± 0.25 seconds, then reapply the current (4.0 Aac). Note the elapsed time from the reapplication of current to the second trip. The elapsed time should be 2.08 ± 0.4 seconds.

Instantaneous Overcurrent (50) Pickup

1. Connect and configure the relay for 50 pickup testing:
 - a. Connect the test setup shown in Figure 5-1.
 - b. Set circuit board switch SW3 as follows:
 - SW3-1 = ON for 50-Hz operation or OFF for 60-Hz operation
 - SW3-2 = OFF (no additional time delay for the 50 element)
 - SW3-3 = OFF (ABB CO-type characteristic curves)
 - SW3-4 = ON (integrating reset characteristic)
 - c. Set TIME DIAL to 0.0.
 - d. Set CURVE to S.
 - e. Set TIME PICKUP to 15.0.
 - f. Set INST PICKUP to 02.
2. Apply and slowly increase current to terminals 8 and 9 until the 50 output contacts close. The applied current should be between 1.935 and 2.065 Aac.
3. Decrease the applied current until the 50 output contacts open.
4. Set INST PICKUP to 08.
5. Slowly increase the current applied to terminals 8 and 9 until the 50 output contacts close. The applied current should be between 7.815 and 8.185 Aac.
6. Reduce the applied current to zero.

Manual Trip

1. Configure the relay for manual trip testing:
 - a. Connect the test setup as shown in Figure 5-1.
 - b. Set circuit board switch SW3 as follows:
 - SW3-1 = ON for 50-Hz operation or OFF for 60-Hz operation
 - SW3-2 = OFF (no additional time delay for the 50 element)
 - SW3-3 = OFF (ABB CO-type characteristic curves)
 - SW3-4 = ON (integrating reset characteristic)
 - c. Set TIME DIAL to 0.0
 - d. Set CURVE to S.
 - e. Set TIME PICKUP to 1.0.
 - f. Set INST PICKUP to 90.
2. Apply 0.9 Aac to terminals 8 and 9 (0.9 Aac provides relay operating power but is below the pickup threshold.)
3. Connect a jumper to the Time Overcurrent Manual Trip jacks. Verify that the stop input of the test set timer recognizes a 51 contact closure.

4. Remove the jumper and the current applied at relay terminals 8 and 9.
5. Apply 0.9 Aac to terminals 8 and 9.
6. Connect a jumper to the Instantaneous Overcurrent Manual Trip jacks. Verify that the stop input of the test set timer recognizes a 50 contact closure.
7. Remove the jumper and the current applied to relay terminals 8 and 9.

Warning!

Trip circuit voltage is present at the front panel trip jacks. When shorting the trip jacks, use insulated jumpers to avoid contact with these voltages.

Target Indicators

1. Connect and configure the relay for target indicator testing:
 - a. Connect the test setup shown in Figure 5-2.
 - b. Set circuit board switch SW3 as follows:
 - SW3-1 = ON for 50-Hz operation or OFF for 60-Hz operation
 - SW3-2 = OFF (no additional time delay for the 50 element)
 - SW3-3 = OFF (ABB CO-type characteristic curves)
 - SW3-4 = ON (integrating reset characteristic)
 - c. Set TIME DIAL to 0.0.
 - d. Set CURVE to S.
 - e. Set TIME PICKUP to 1.0.
 - f. Set INST PICKUP to 90.

The Target Operating Current Jumpers are located on the circuit board and identified as J1 and J2. J1 sets the minimum current range for the 50 target, and J2 sets the minimum current range for the 51 target. A jumper installed across pins 1 and 2 gives a minimum operating current of 0.9 to 2.25 A. A jumper installed across pins 2 and 3 gives a minimum operating current of 80 to 200 mA.

2. Apply 2 Aac to terminals 8 and 9 to trip the 51 relay output.
3. Set power source to provide a target current determined by the target operating current jumpers.
4. Verify that the 51 target operates.
5. Remove the target and sensing current and reset the target.
6. Set TIME PICKUP to 9.0.
7. Set INST PICKUP to 01.
8. Apply 2 Aac to terminals 8 and 9 to trip the 50 relay output.
9. Set power source to provide a target current determined by the target operating current jumpers.
10. Verify that the 50 target operates.
11. Remove the target and sensing current and reset the target.

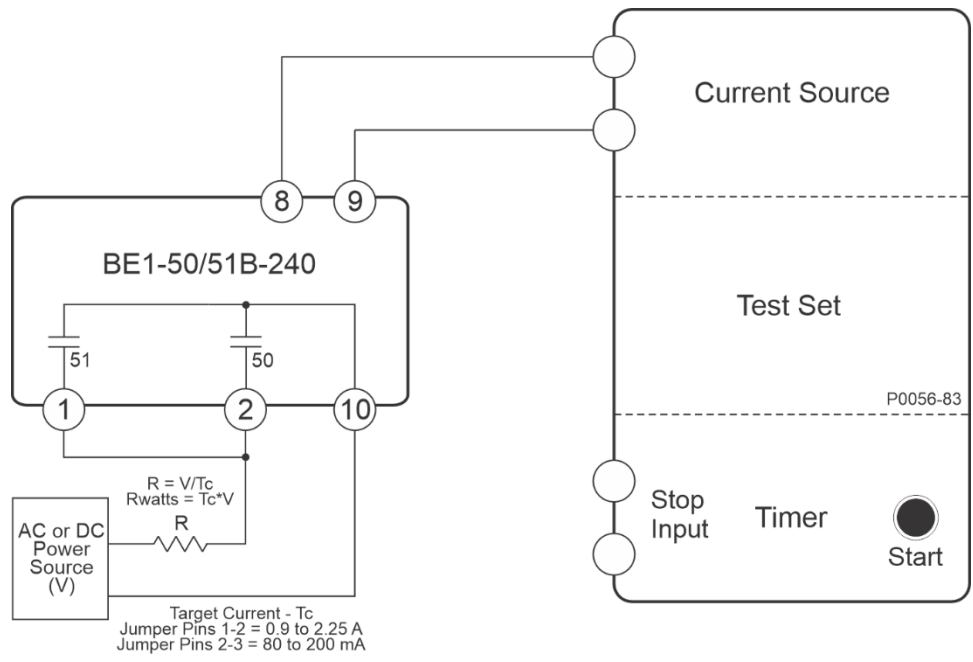


Figure 5-2. Target Indicators Test Setup



6 • Specifications

BE1-50/51B-240 electrical and physical specifications are listed in the following paragraphs.

Time Overcurrent (51) Element

Pickup

Setting Range 0.5 to 15.9 Aac
 Setting Increment 0.1 Aac
 Accuracy Sum of $\pm 2\%$ and ± 25 mAac

Dropout

Dropout occurs at 95% of pickup value.

Characteristic Curves

Available curve types follow IEEE Standard C37.112 (1996) and emulate standard GE IAC, ABB CO, and BS142 curves. The *Time Characteristic Curves* chapter illustrates the available curves and lists the applicable constants.

Curve Types Short Inverse, Long Inverse, Definite Time, Moderately Inverse, Inverse, Very Inverse, Extremely Inverse, BS142 Very Inverse, BS142 Extremely Inverse, Fixed Time
 Time Multiplier 11 curves for each characteristic
 Timing Accuracy The sum of ± 1 cycle and $\pm 2\%$ for the range of 2 to 40 times tap and is for a given measured multiple of tap. The timing accuracy is the sum of ± 2 cycles and $\pm 2\%$ for the range of 1.3 to 2 times tap and is for a given measured multiple of tap.

Fixed Timing

Setting Range 0.1 to 9.9 s
 Setting Increment 0.1 s

Reset

Integrating Simulates the disk reset of electromechanical relays and begins when the current decreases below 95% of pickup. The *Time Characteristic Curves* chapter illustrates the integrating reset characteristic curve and equation.
 Instantaneous Reset occurs when current decreases to 95% of the pickup level with no intentional time delay.

Instantaneous Overcurrent (50) Element

Pickup

Setting Range 1 to 99 Aac
 Setting increment 1 Aac
 Accuracy Sum of $\pm 2\%$ and ± 25 mAac

Dropout

Dropout occurs at 95% of pickup value.

Time Delay

Switch selectable—no intentional delay (SW3-2 OFF) or a fixed delay of 100 ms (SW3-2 ON). The *Time Characteristic Curves* chapter illustrates the characteristic curve for the 50 element.

Current Sensing Input

Continuous Rating..... 14 Aac*

1 Second Rating..... 400 Aac

* Continuous rating is 14 Aac for temperatures up to 45°C. See Figure 6-1 for de-rating curve.

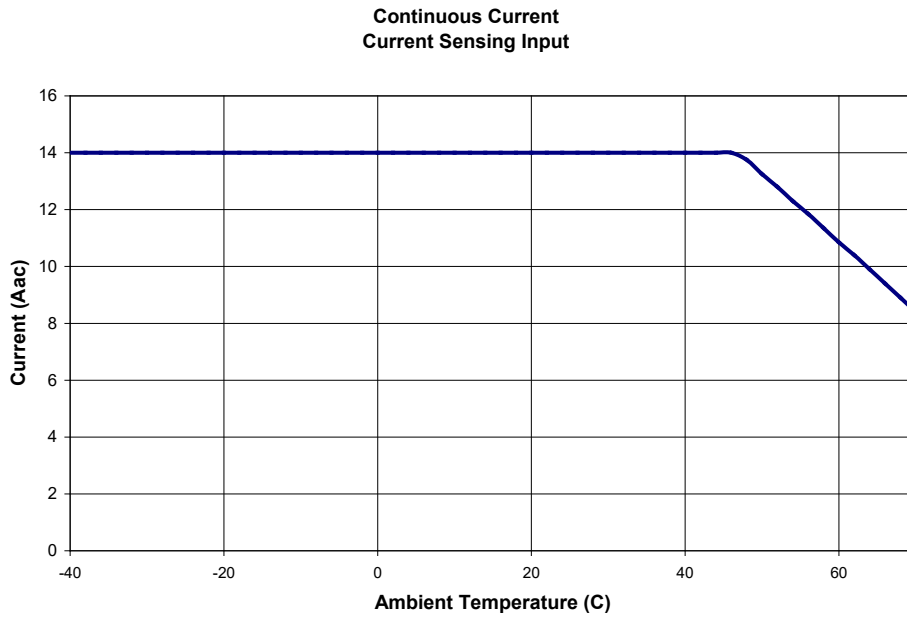


Figure 6-1. Current Sensing Input De-rating Curve

Burden

Burden is non-linear. Figure 6-2 illustrates the device burden.

At 0.5 amperes $Z = 4.4 \Omega$

At 5.0 amperes $Z = 0.2 \Omega$

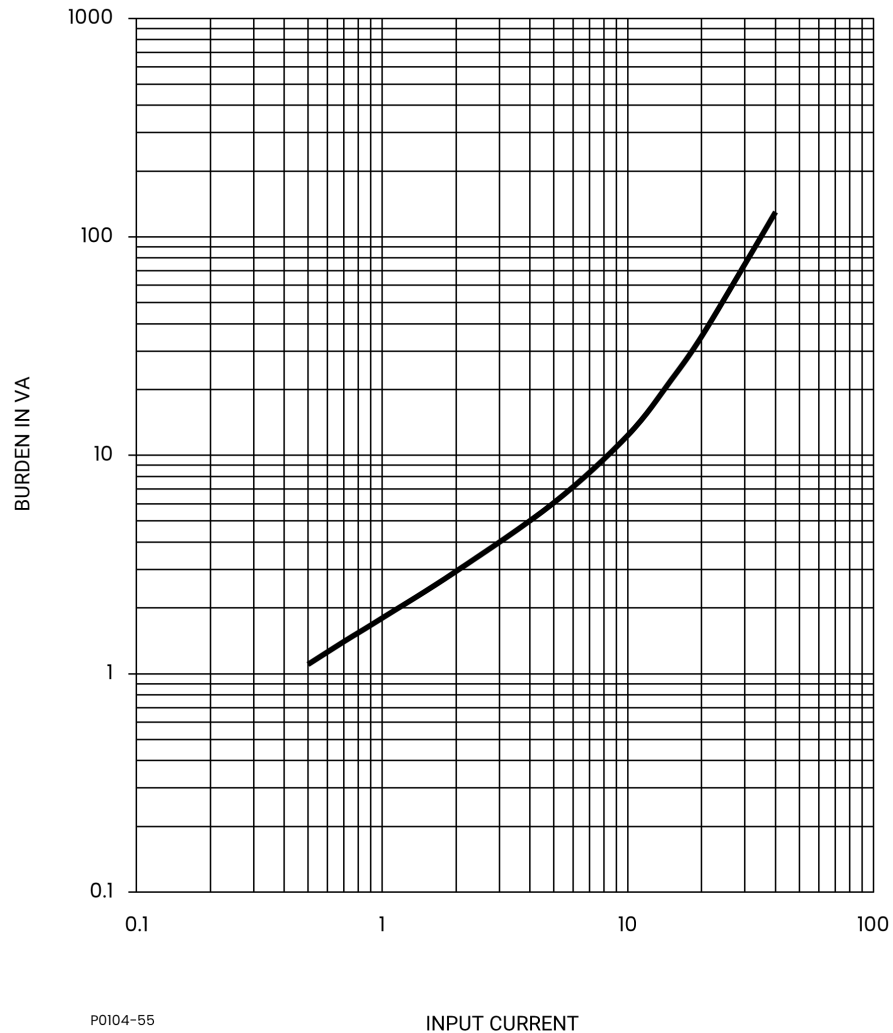


Figure 6-2. Burden Characteristics

Frequency Response

A change of ± 5 Hz from the nominal 50/60 Hz current causes $<0.5\%$ change in the current required for pickup.

Transient Response

$<10\%$ overreach with system time constants up to 40 ms.

Harmonic Rejection

Rejection of odd and even harmonics is illustrated in Figure 6-3.

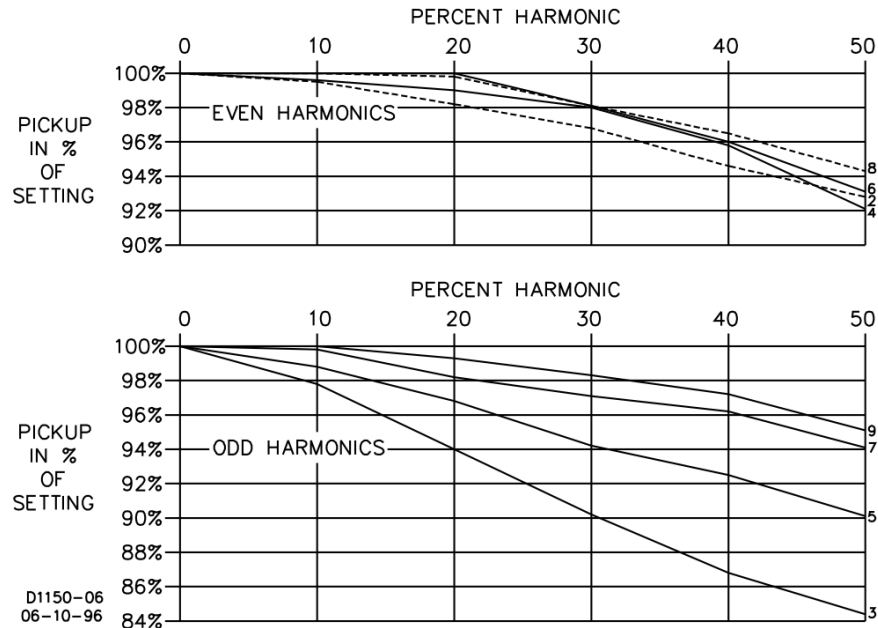


Figure 6-3. Harmonic Rejection

Target Indicators

A gravity-latched, manually-reset, current-operated target indicator is provided for the time-overcurrent (51) trip output and the instantaneous overcurrent (50) trip output. The level of trip circuit current required to operate each target is individually controlled by a circuit board jumper. See the *Controls and Indicators* chapter for jumper locations and function assignments.

Target Operate Current

- Jumper Position—Pins 1 and 2..... Must operate ≥ 2.25 A; must not operate < 900 mA.*
- Jumper Position—Pins 2 and 3..... Must operate ≥ 200 mA; must not operate < 80 mA.*

* See *Output Contacts* for the maximum acceptable levels of trip circuit currents.

Output Contacts

Output contacts are surge protected and rated as follows.

Resistive Ratings

- 120/240 Vac Make 30 amperes for 0.2 seconds, carry 7 amperes for 2 minutes, 3 amperes continuously, and break 5 amperes.
- 125/250 Vdc Make 30 amperes for 0.2 seconds, carry 7 amperes for 2 minutes, 3 amperes continuously, and break 0.3 ampere.

Inductive Ratings

- 120/240 Vac, 125/250 Vdc..... Make and carry 30 amperes for 0.2 seconds, carry 7 amperes for 2 minutes, 3 amperes continuously, and break 0.3 ampere. (L/R = 0.04).

Terminal Assignments

- 51 Element 1, 10
- 50 Element 2, 10

Type Tests

Isolation	IEEE C37.90-2005
Transient Surge	IEEE C37.90.1-2004
Radiated Interference	IEEE C37.90.2-2004
Electrostatic Discharge	IEEE C37.90.3-2006
Vibration	IEC 255-21-1
Shock and Bump	IEC 255-21-2

Environment

Operating Temperature	-40 to 70°C (-40 to 158°F)
Storage Temperature	-50 to 70°C (-58 to 158°F)

FCC Requirements

This product complies with FCC 47 CFR Part 15.

China RoHS

The following table serves as the declaration of hazardous substances for China in accordance with PRC standard SJ/T 11364-2014. The EFUP (Environment Friendly Use Period) for this product is 40 years.

PRODUCT: BE1-50/51B										
有害物质 Hazardous Substances										
零件名称 Part Name	铅 Lead (Pb)	汞 Mercury (Hg)	镉 Cadmium (Cd)	六价铬 Hexavalent Chromium (Cr ⁶⁺)	多溴联苯 Polybrominated Biphenyls (PBB)	多溴二苯醚 Polybrominated Diphenyl Ethers (PBDE)	邻苯二甲酸二丁酯 Dibutyl Phthalate (DBP)	邻苯二甲酸丁苄酯 Benzyl butyl phthalate (BBP)	邻苯二甲酸二(2-乙基己基)酯 Bis(2-ethylhexyl) phthalate (BEHP)	邻苯二甲酸二异丁酯 Diisobutyl phthalate (DIBP)
金属零件 Metal parts	X	O	X	O	O	O	O	O	O	O
聚合物 Polymers	O	O	O	O	O	X	O	O	O	O
电子产品 Electronics	X	O	X	O	O	O	O	O	O	O
电缆和互连配件 Cables & interconnect accessories	X	O	O	O	O	O	O	O	O	O
绝缘材料 Insulation material	O	O	O	O	O	O	O	O	O	O

本表格依据 SJ/T11364 的规定编制。

O: 表示该有害物质在该部件所有均质材料中的含量均在 GB/T 26572 规定的限量要求以下。

X: 表示该有害物质至少在该部件的某一均质材料中的含量超出 GB/T 26572 规定的限量要求。

This form was prepared according to the provisions of standard SJ/T11364.

O: Indicates that the hazardous substance content in all homogenous materials of this part is below the limit specified in standard GB/T 26252.

X: Indicates that the hazardous substance content in at least one of the homogenous materials of this part exceeds the limit specified in standard GB/T 26572.

Physical

Weight 4.3 lb (2 kg)



7 • Time Characteristic Curves

This section describes and defines the instantaneous overcurrent, time overcurrent, and integrating time reset characteristics of the BE1-50/51B-240 relay.

Instantaneous Overcurrent Characteristics

Timing

The instantaneous characteristic curves of the BE1-50/51B-240 relay are similar to standard electromechanical instantaneous units. However, the time to trip for applications where the initial sensing current is less than 400 mA may be slightly longer. This may occur on a very lightly loaded circuit or when the relay is providing ground protection and is connected to measure neutral current. Figure 7-1 shows the instantaneous characteristic curves for the maximum time to trip.

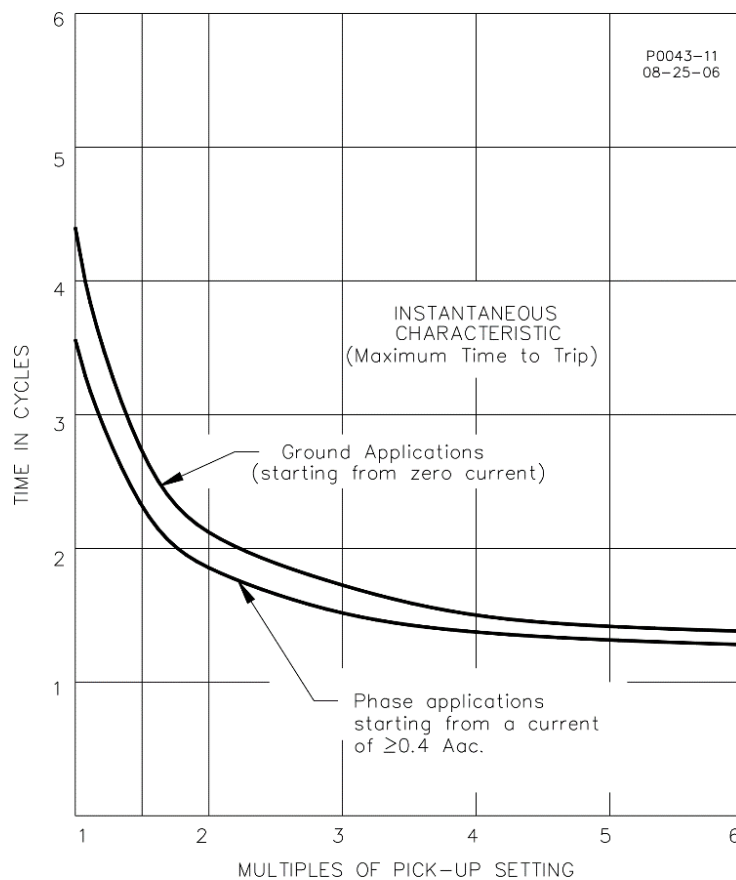


Figure 7-1. Instantaneous Characteristic Curves

The delay of the Instantaneous (50) element can be set for no intentional delay (switch SW3-2 open) or an additional delay of 100 milliseconds (SW3-2 closed). Figure 5 illustrates the location of SW3.

Pickup

The instantaneous elements of the BE1-50/51B-240 relay may be set lower than the instantaneous element in Westinghouse CO relays and still have the same reach. This is because the BE1-50/51B-240 instantaneous elements effectively eliminate the fault current transient overreach components. When setting the BE1-50/51B-240 instantaneous elements, calculate the symmetrical value without any adder for transient overreach.

Time Overcurrent Characteristics

Nine inverse time functions and one fixed (definite) time function can be selected at the front panel. Curve types are identified by a letter designator. Available curve types are short inverse (S), long inverse (L), definite time (D), moderately inverse (M), inverse (I), very inverse (V), extremely inverse (E), BS142 inverse, (B), and BS142 extremely inverse (C).

Inverse Time Functions

Characteristic curves for the inverse and definite time functions are defined by the following equation:

$$T_T = \frac{AD}{M^N - C} + BD + K$$

Where: T_T = time to trip in seconds
 D = time dial setting
 M = multiple of pickup setting
 A, B, C, N, K = constants for the particular curve

Characteristic Curve Groups

Either GE IAC or ABB CO-type characteristic curve groups are selected through switch SW3-3. (Refer to Figure 5 for the location of SW3.)

Characteristic Curve Constants

Table 7-1 and Table 7-2 list the time characteristic curve constants used by the relay. Constants have been selected to conform to the characteristics of electromechanical relays over a range of pickup multiples from 1.3 to 40. Values of the constants are provided for use in PC relay setting applications. Timing accuracy is ± 1 cycle $\pm 2\%$ of time to trip.

Table 7-1. Time Characteristic Curve Constants with Switch SW3-3 Open (Off)

Curve Type	Similar To	Figure Number	Constants					
			A	B	C	N	K	R
S	ABB CO-2	7-2	0.2663	0.03393	1.000	1.2969	0.028	0.500
L	ABB CO-5	7-3	5.6143	2.18592	1.000	1.0000	0.028	15.750
D	ABB CO-6	7-4	0.4794	0.21359	1.000	1.5625	0.028	0.875
M	ABB CO-7	7-5	0.3022	0.12840	1.000	0.5000	0.028	1.750
I	ABB CO-8	7-6	8.9341	0.17966	1.000	2.0938	0.028	9.000
V	ABB CO-9	7-7	5.4678	0.10814	1.000	2.0469	0.028	5.500
E	ABB CO-11	7-8	7.7624	0.02758	1.000	2.0938	0.028	7.750
B	BS142-B*	7-9	1.4636	0.00000	1.000	1.0469	0.028	3.250
C	BS142-C*	7-10	8.2506	0.00000	1.000	2.0469	0.028	8.000
F	None†	None	0.0000	1.00000	0.000	0.0000	0.000	1.000

* Curves B and C are defined in British Standard BS142 and IEC 255-4 (International Electrotechnical Commission).

† Fixed time from 0.1 to 9.9 seconds.

Table 7-2. Time Characteristic Curve Constants with Switch SW3-3 Closed (On)

Curve Type	Similar To	Figure Number	Constants					
			A	B	C	N	K	R
S	IAC 55	7-11	0.0286	0.0208	1.000	0.9844	0.028	0.0940
L	IAC 66	7-12	2.3955	0.00002	1.000	0.3125	0.028	7.8001
D	ABB CO-6	7-4	0.4797	0.21359	1.000	1.5625	0.028	0.8750
M	ABB CO-7	7-5	0.3022	0.12840	1.000	0.5000	0.028	1.7500
I	IAC 51	7-13	0.2747	0.1042	1.000	0.4375	0.028	0.8868
V	IAC 53	7-14	4.4309	0.0991	1.000	1.9531	0.028	5.8231
E	IAC 77	7-15	4.9883	0.0129	1.000	2.0469	0.028	4.7742
B	BS142-B*	7-9	1.4636	0.00000	1.000	1.0469	0.028	3.2500
C	BS142-C*	7-10	8.2506	0.00000	1.000	2.0469	0.028	8.0000
F	None†	None	0.0000	1.00000	0.000	0.0000	0.000	1.0000

* Curves B and C are defined in British Standard BS142 and IEC 255-4 (International Electrotechnical Commission).

† Fixed time from 0.1 to 9.9 seconds.

Characteristic Curves

Figure 7-2 through Figure 7-15 illustrate the BE1-50/51B-240 time overcurrent characteristic curves.

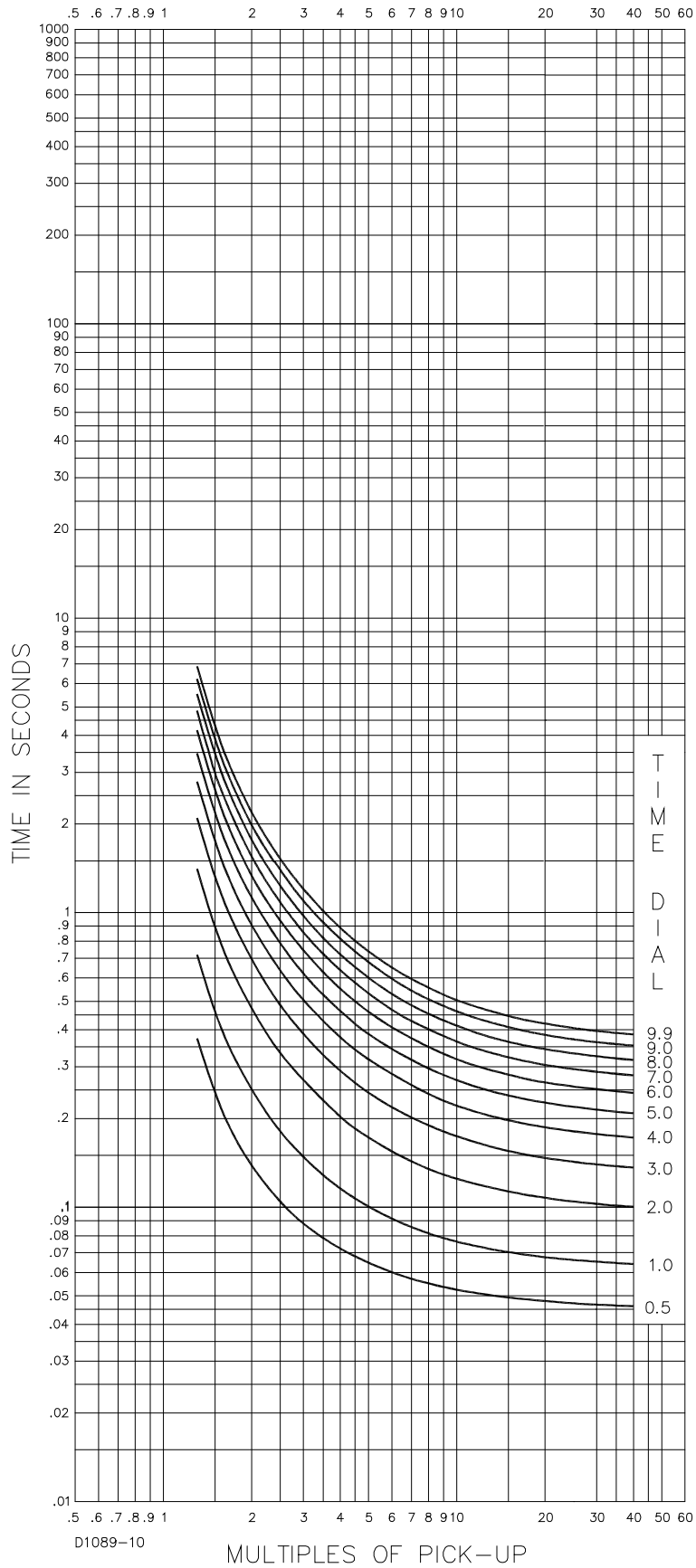


Figure 7-2. Short Inverse (S) Time Characteristic Curve (SW3-3 Off, Similar to ABB CO-2)

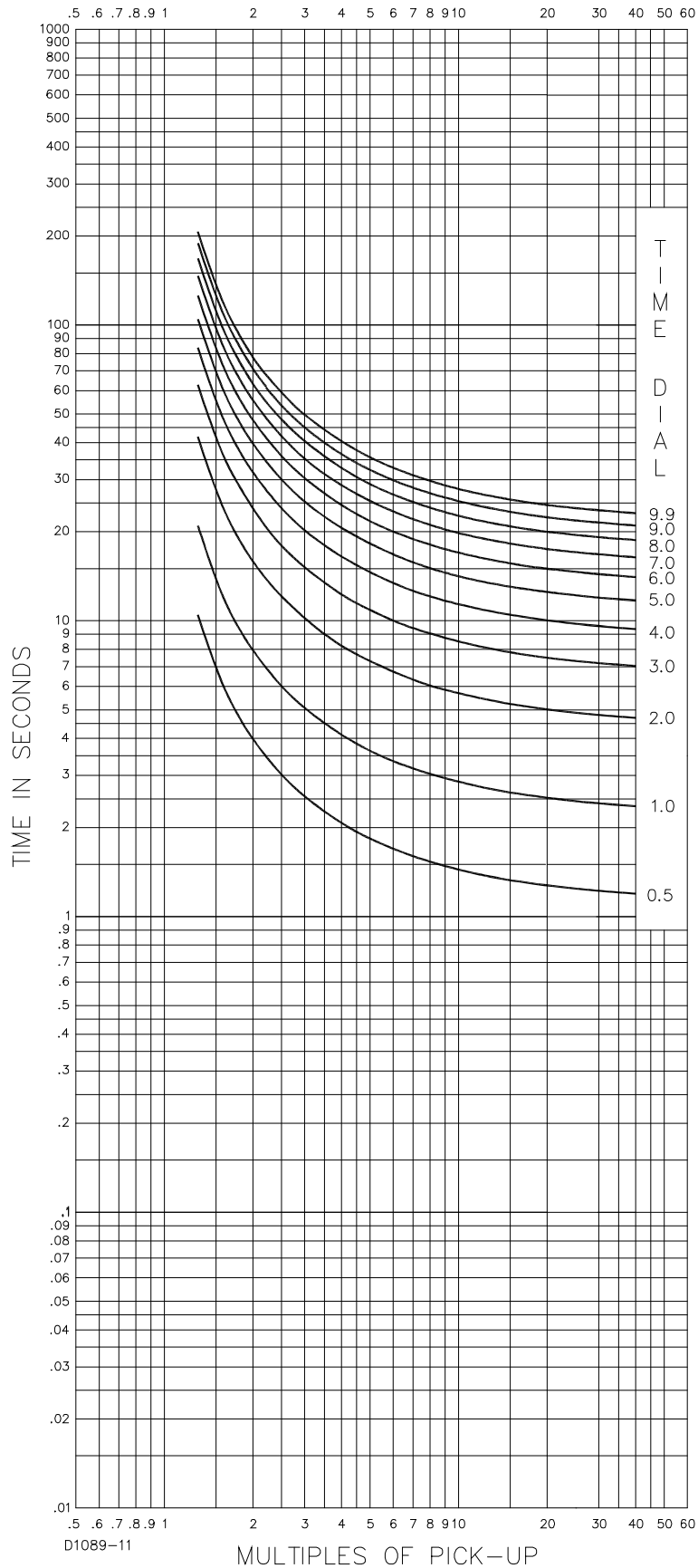


Figure 7-3. Long Inverse (L) Time Characteristic Curve (SW3-3 Off, Similar to ABB CO-5)

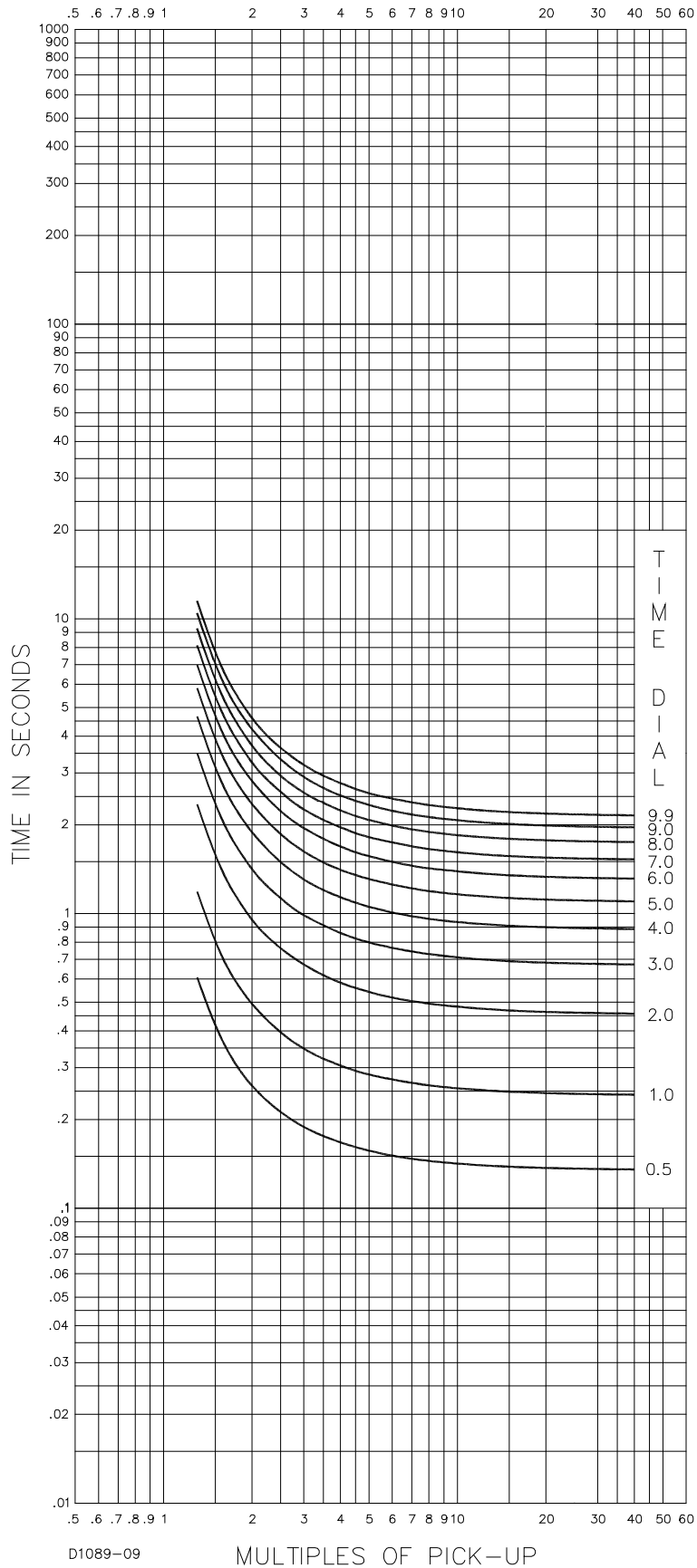


Figure 7-4. Definite Time (D) Time Characteristic Curve (Similar to ABB CO-6)

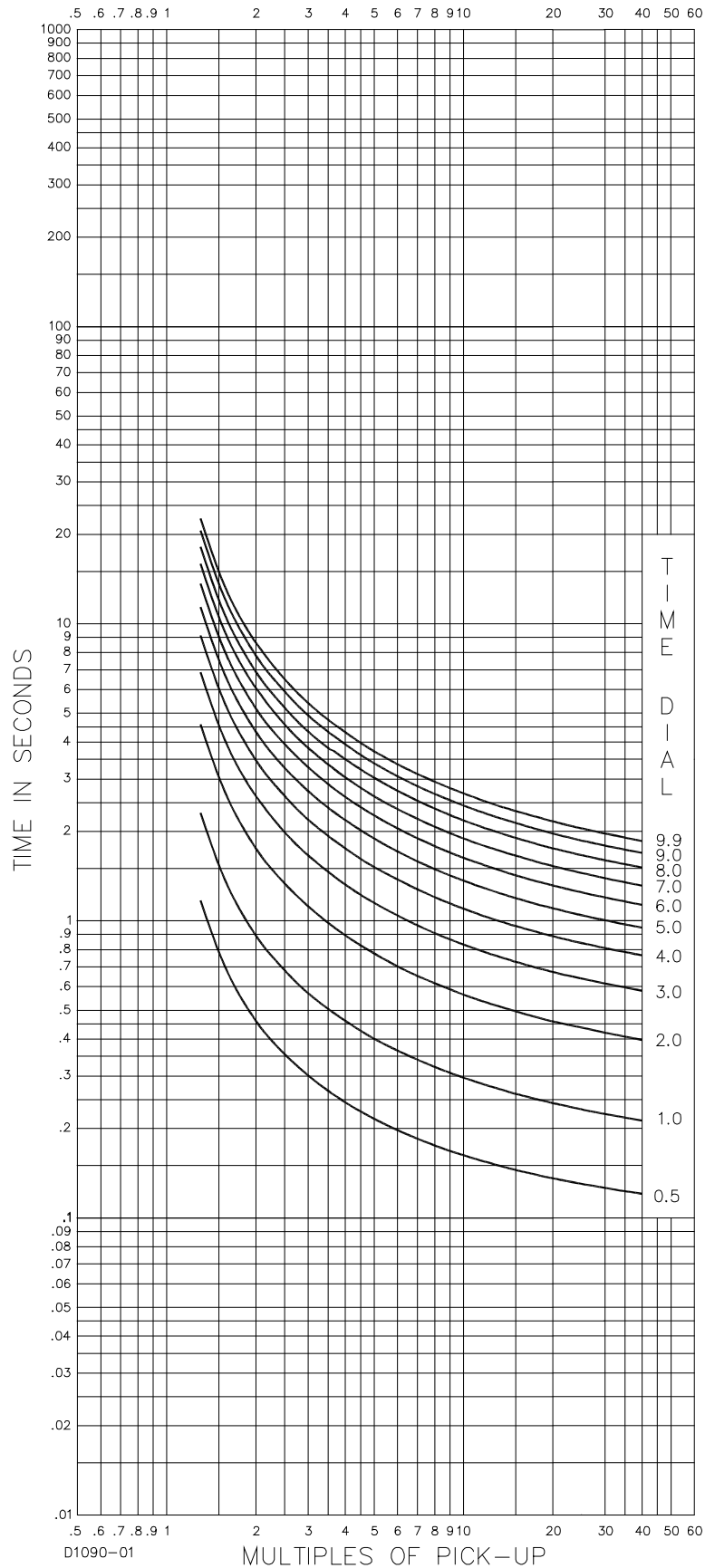


Figure 7-5. Moderately Inverse (M) Time Characteristic Curve (Similar to ABB CO-7)

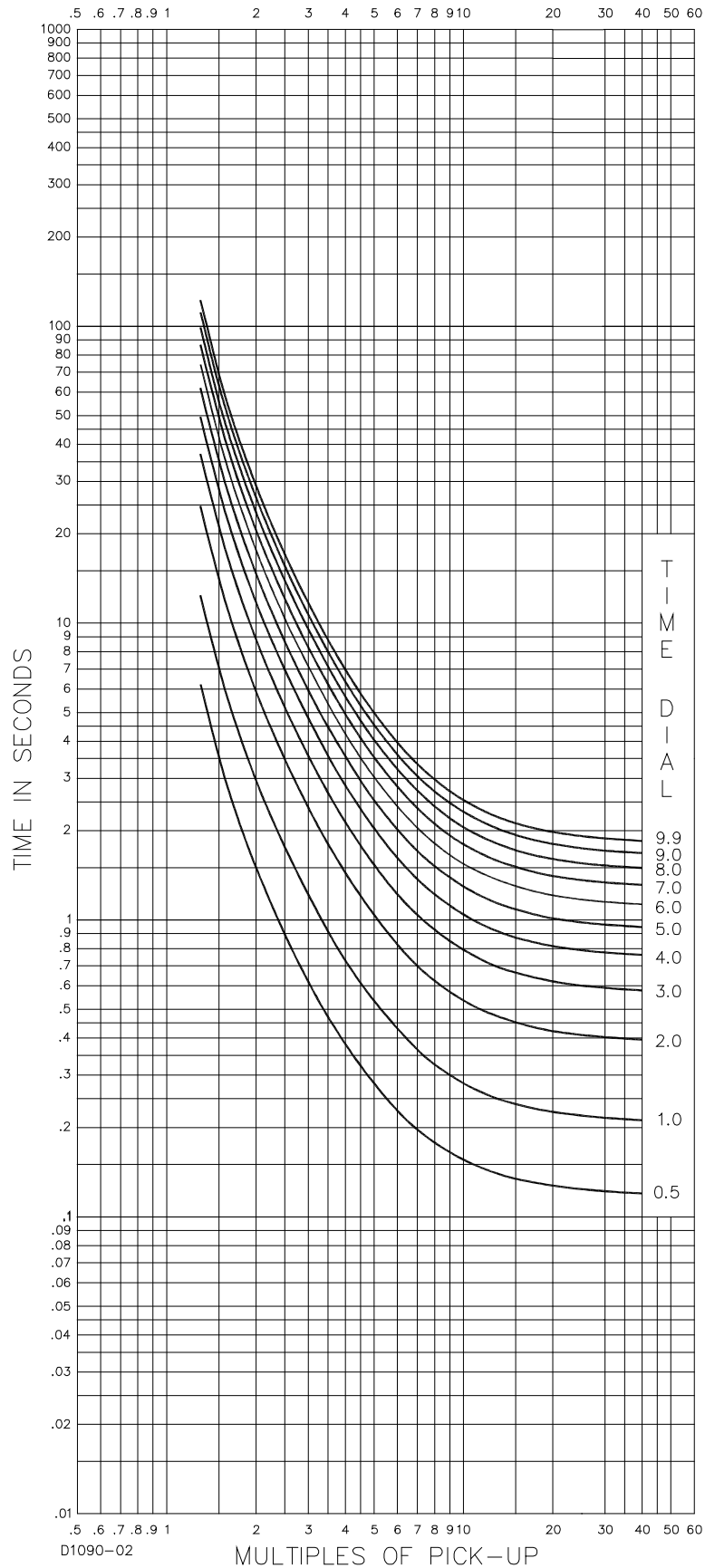


Figure 7-6. Inverse (I) Time Characteristic Curve (SW3-3 Off, Similar to ABB CO-8)

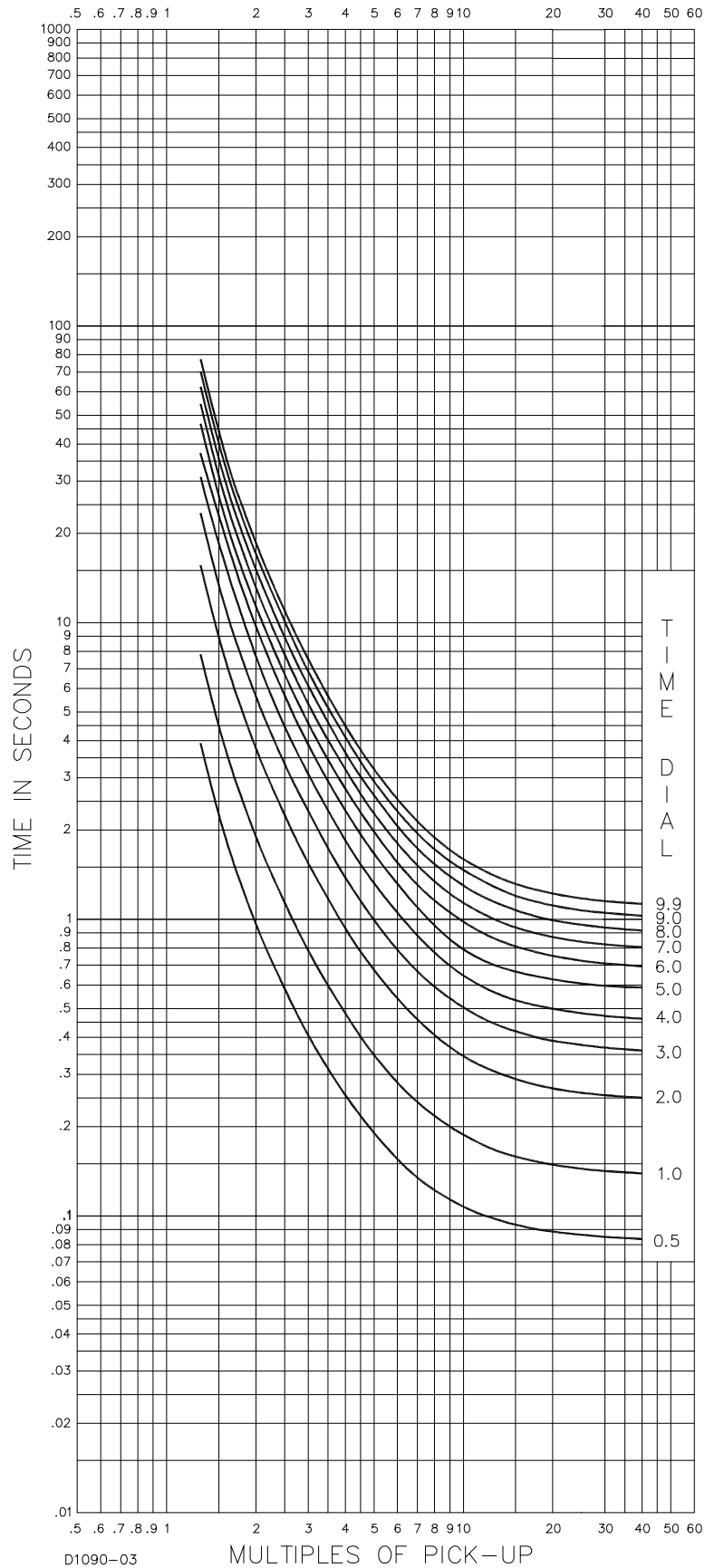


Figure 7-7. Very Inverse (V) Time Characteristic Curve (SW3-3 Off, Similar to ABB CO-9)

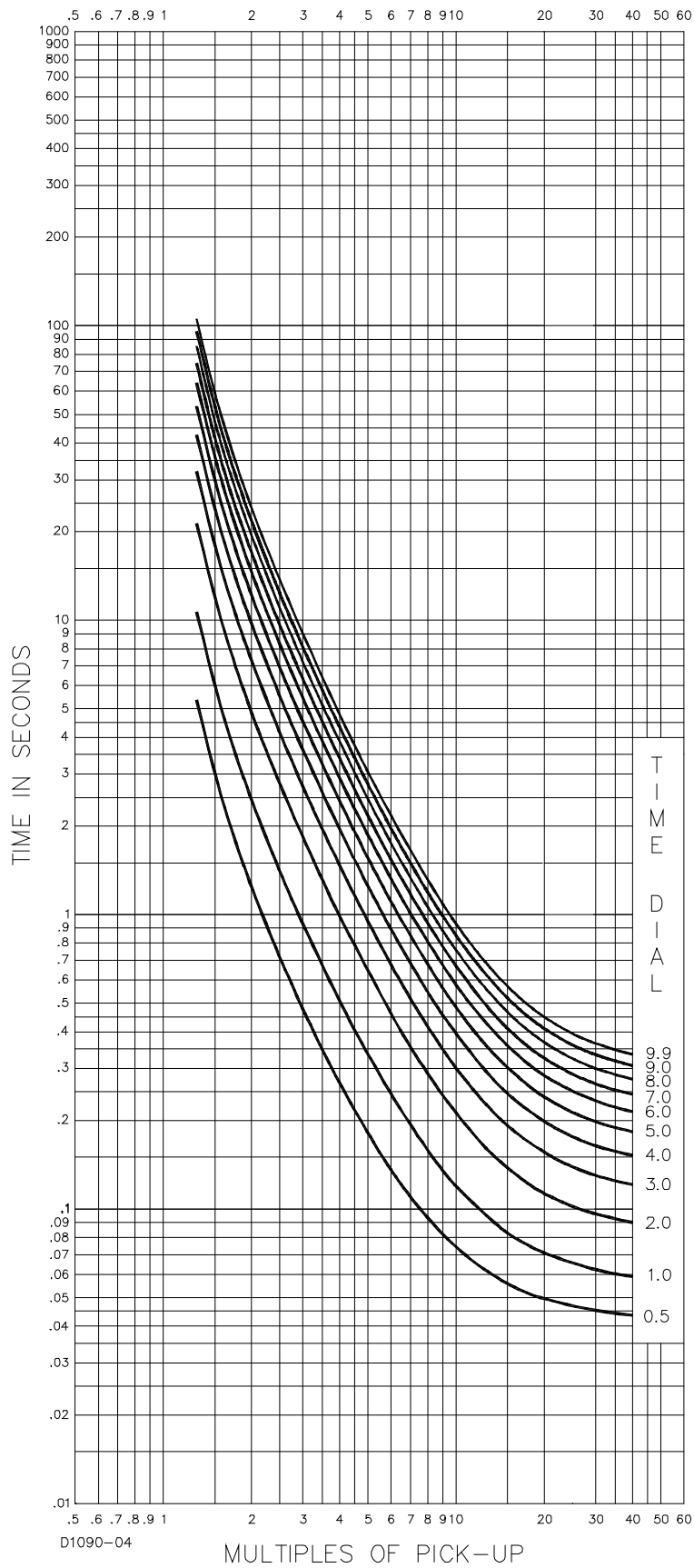


Figure 7-8. Extremely Inverse (E) Time Characteristic Curve (SW3-3 Off, Similar to ABB CO-11)

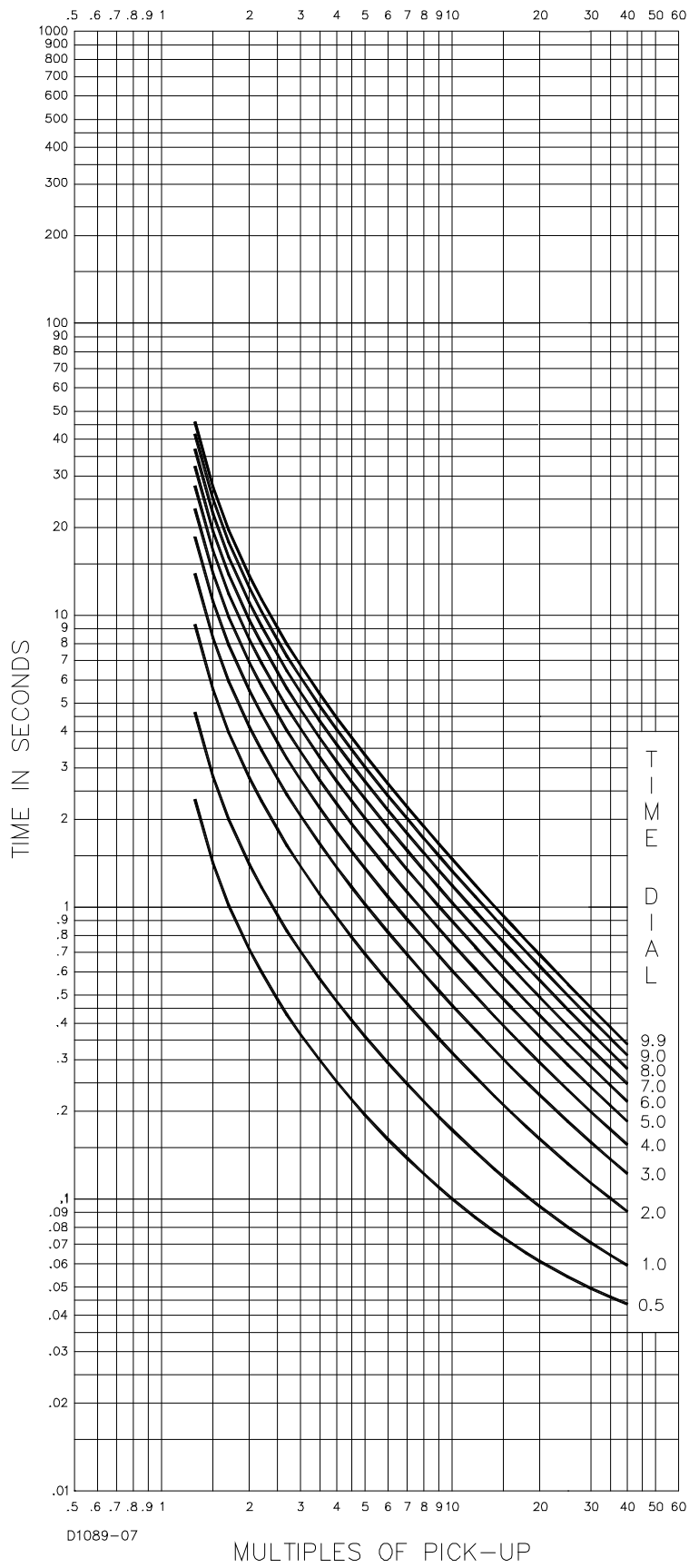


Figure 7-9. BS142 Very Inverse (BS142-B) Time Characteristic Curve

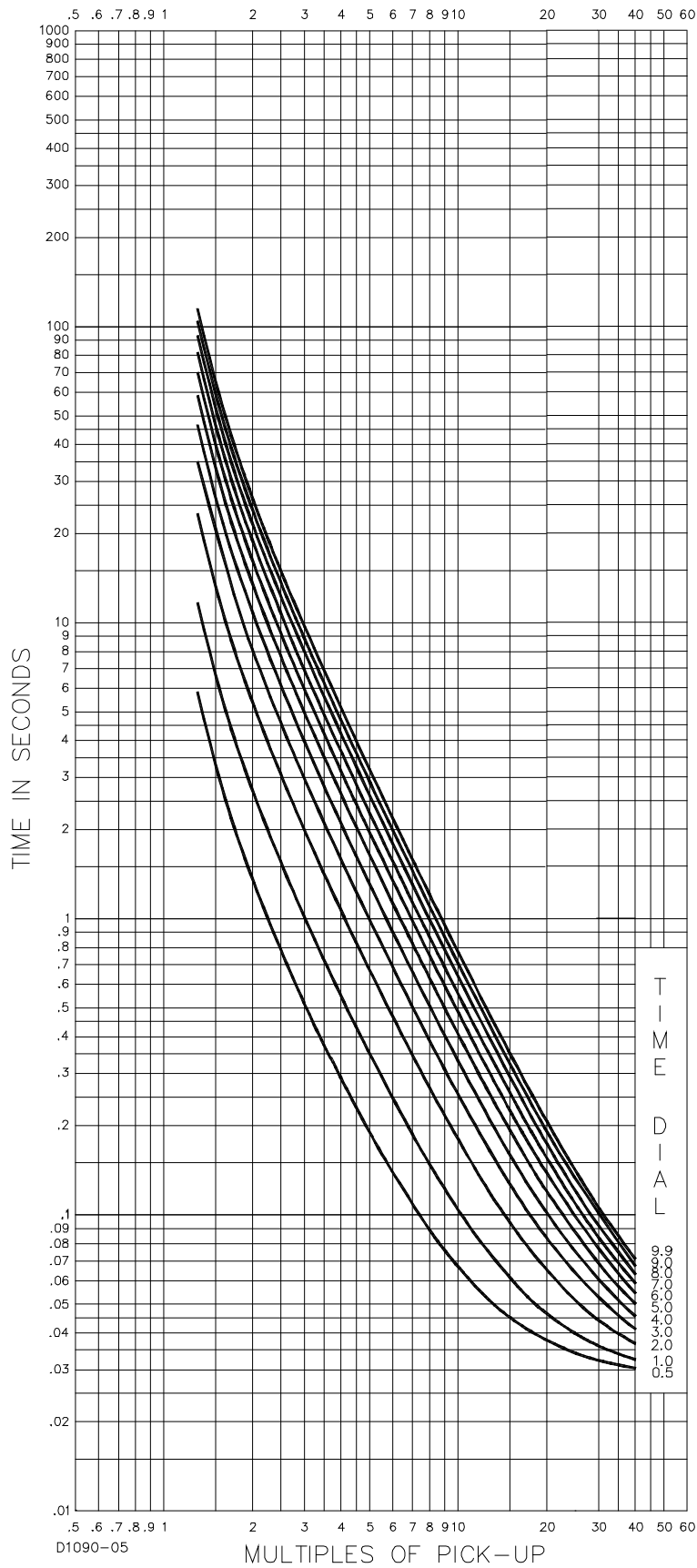


Figure 7-10. BS142 Extremely Inverse (BS142-C) Time Characteristic Curve

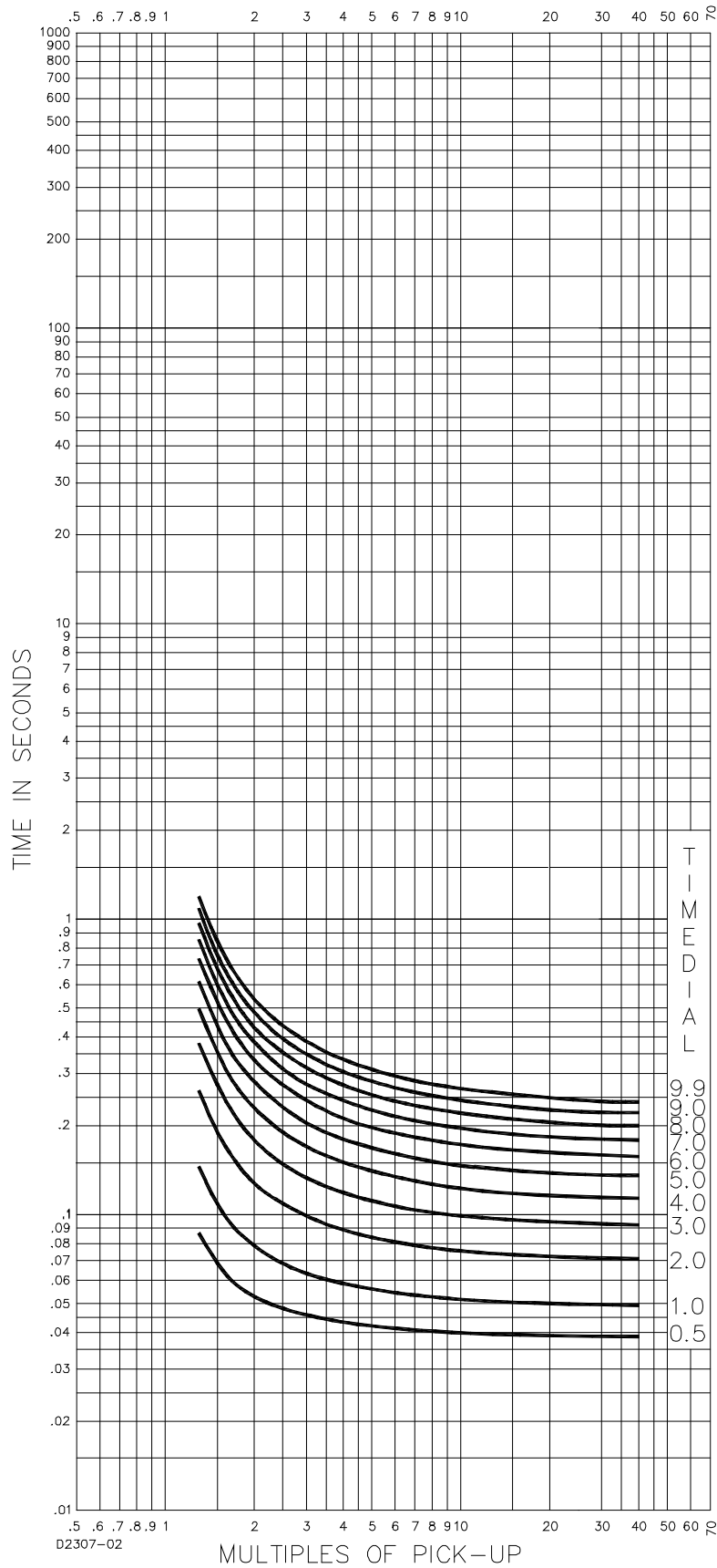


Figure 7-11. Short Inverse (S2) Time Characteristic Curve (SW3-3 On, Similar to IAC 55)

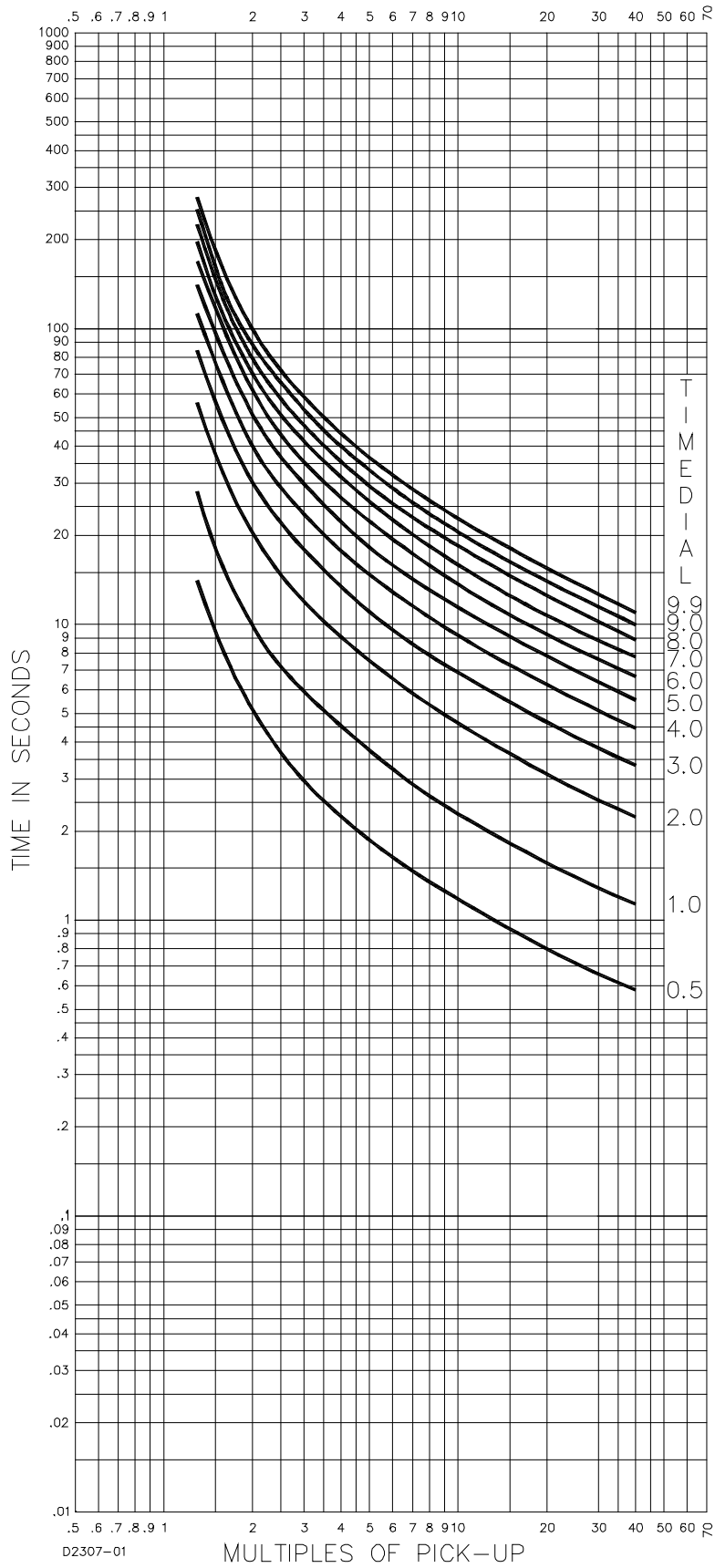


Figure 7-12. Long Inverse (L2) Time Characteristic Curve (SW3-3 On, Similar to IAC 66)

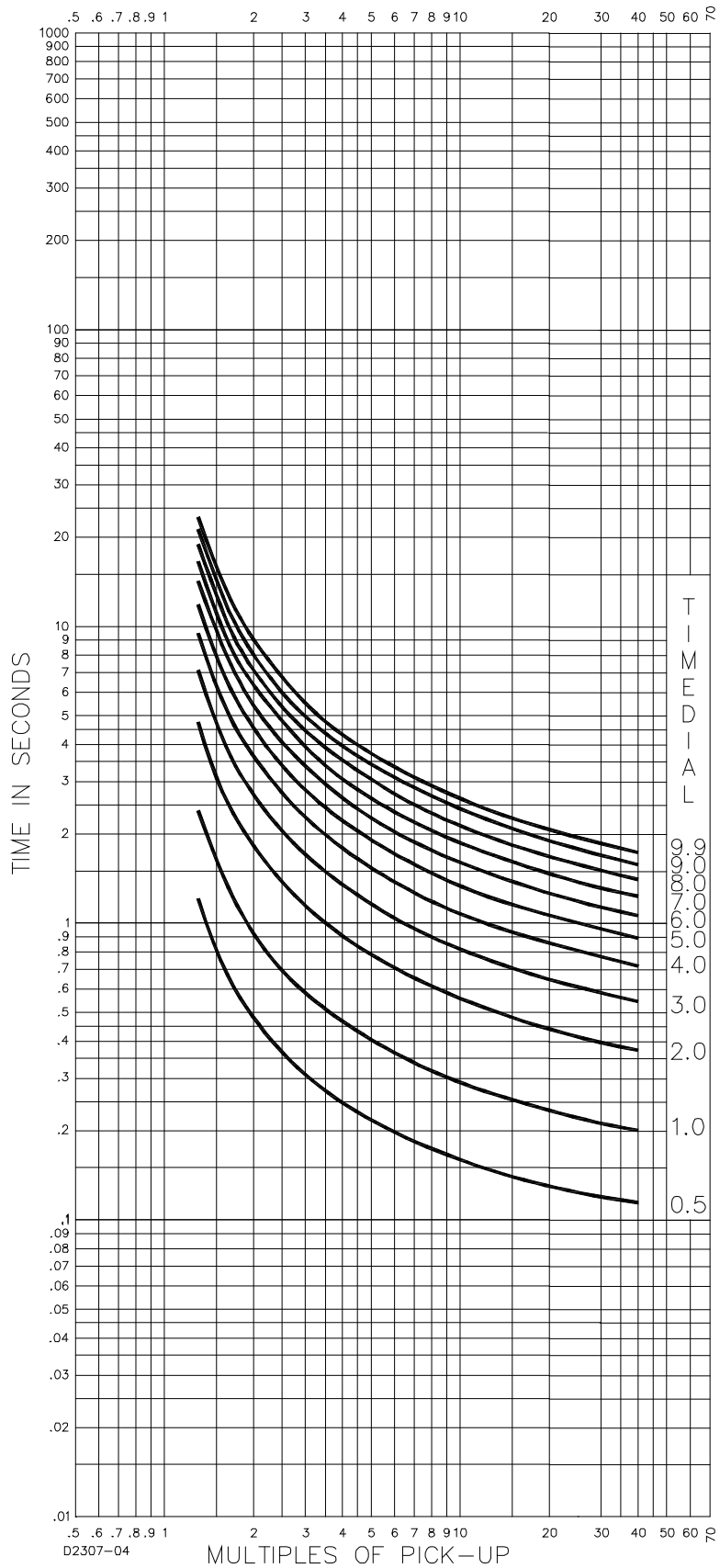


Figure 7-13. Inverse (I2) Time Characteristic Curve (SW3-3 On, Similar to IAC 51)

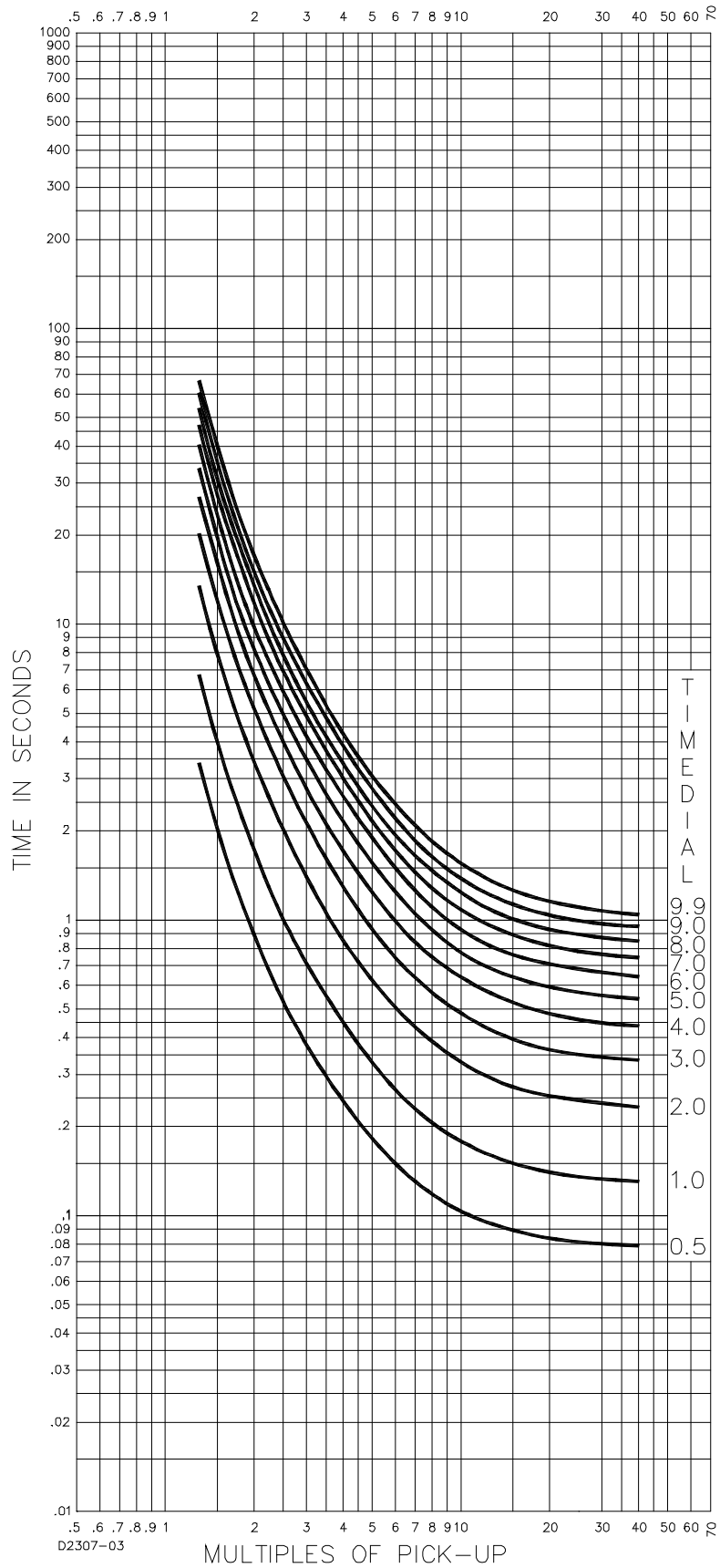


Figure 7-14. Very Inverse (V2) Time Characteristic Curve (SW3-3 On, Similar to IAC 53)

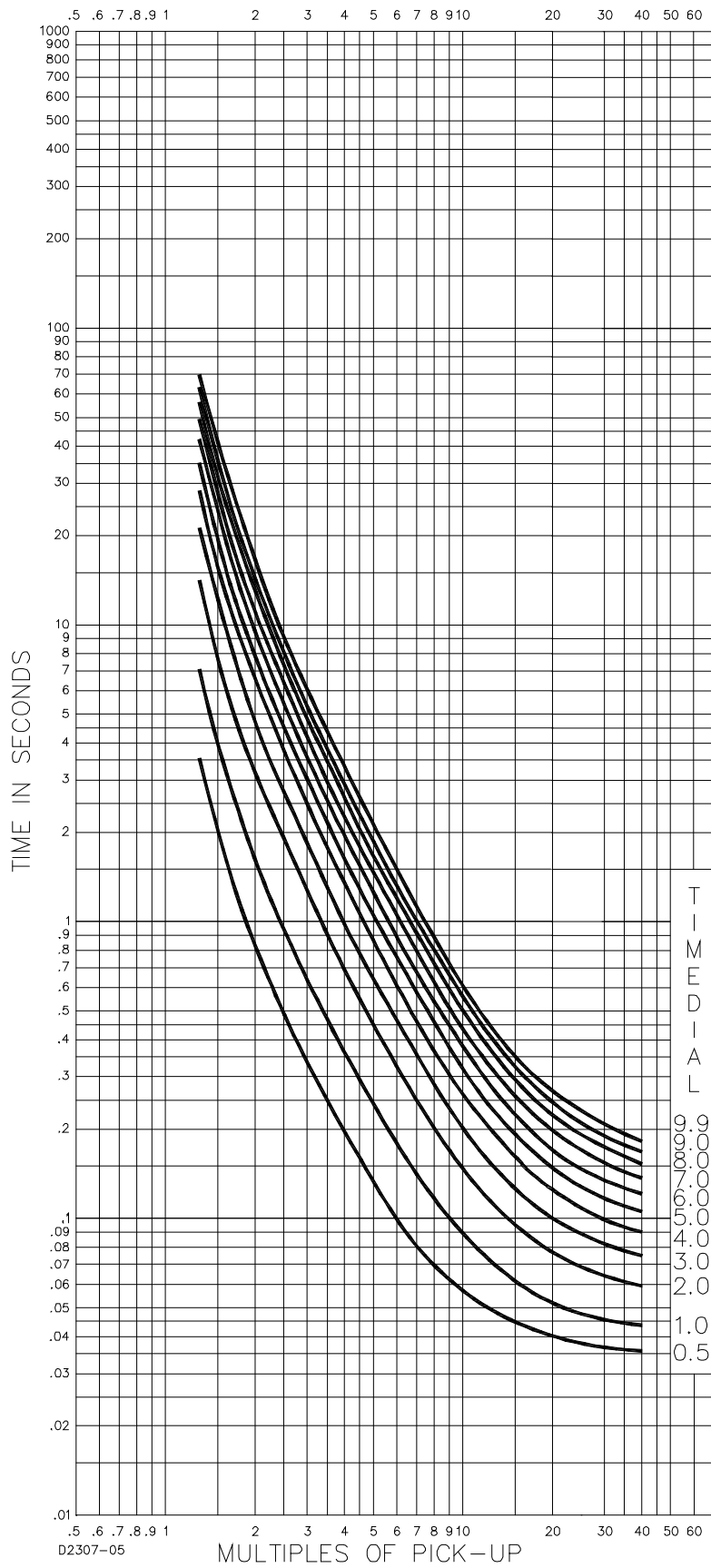


Figure 7-15. Extremely Inverse (E2) Time Characteristic Curve (SW3-3 On, Similar to IAC 77)

Integrating Time Reset Characteristic

The relay can be user-configured for integrating or instantaneous type reset.

Integrating reset simulates the disk reset of electromechanical relays and begins when the current decreases below 95% of pickup. The BE1-50/51B-240 relay provides the integrating reset function even when input current decreases to zero.

Integrating reset characteristics are defined by the following equation and are illustrated in Figure 7-16. See Table 7-1 and Table 7-2 for the equation constants.

$$T_R = \frac{RD}{M^2 - 1}$$

Where: T_R = time to reset in seconds
 R = constant for the particular curve
 D = time dial setting
 M = current in multiples of pickup setting during reset

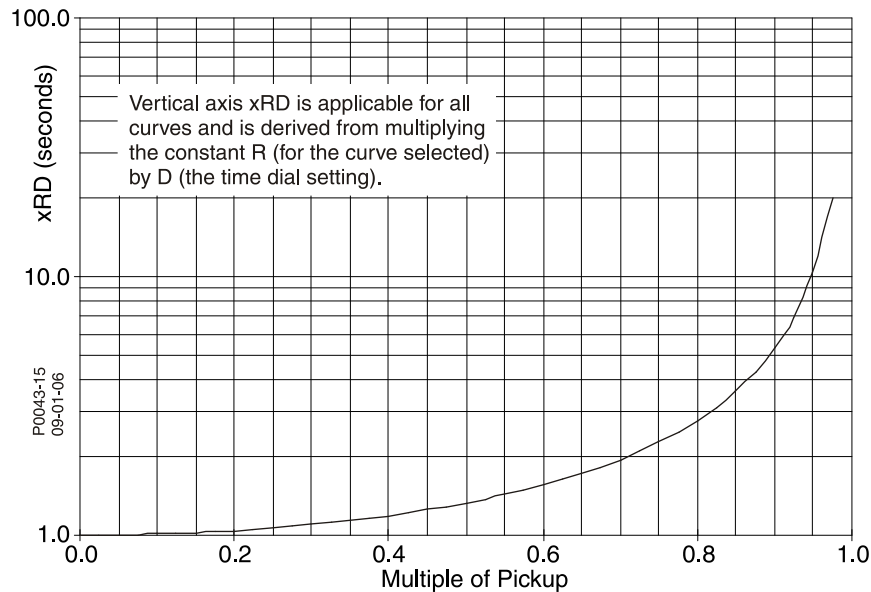


Figure 7-16. Integrating Reset Characteristic Curve

Time characteristic curve equation:

$$T_T = \frac{AD}{M^N - C} + BD + K = \text{Time to Trip}$$

Where: D = time dial setting
 M = multiple of pickup setting

Reset characteristic curve equation:

$$T_R = \frac{RD}{M^2 - 1} = \text{Time to Reset}$$

Instantaneous Reset

Reset occurs within 16 milliseconds of when the current decreases to 95% of the pickup level.



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